



AVAAADA SATARAMH PRIVATE LIMITED

Third Annual Report for FY 2021-22

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CORPORATE INFORMATION

Registered Office: C-11, Sector-65, Gautam Buddha Nagar, Noida, Uttar Pradesh-201301

Corporate Office: 406, 4th Floor, Hubtown Solaris, N. S. Phadke Marg, Andheri (East), Mumbai - 400069

Email: avaadasataraMH@avaada.com

Website: <https://avaadaenergy.com/SataraMH/>

BOARD OF DIRECTORS AND KEY MANAGERIAL PERSONNEL:

Mr. Swapna Kumar Panda (DIN: 08193071), Director

(Appointed w.e.f December 9, 2021)

Mr. Sandeep Mahesh (DIN: 08193555), Director

(Appointed w.e.f December 9, 2021)

Ms. Hemangi Trivedi (ACS-27603), Company Secretary & Compliance Officer

(Appointed w.e.f December 23, 2021)

AUDITORS:

Statutory Auditor:

**M/s. Goyal Malhotra & Associates,
Chartered Accountants**

Address: D-64, Ground Floor,
Near Park Plaza hotel,
Sector-55, Noida- 201301

Secretarial Auditor:

**M/s. JMJA & Associates LLP,
Practicing Company Secretaries**

Address: 131, 1st Floor, Building No. 2,
New Sona Link Industrial Estate,
Malad (West), Mumbai- 400064

Cost Auditor:

M/s HCB & Co., the Cost Accountants

Internal Auditors:

M/s Acquisitory Consulting LLP (Till March 31, 2022)

M/s Grant Thornton Bharat LLP (From April 1, 2022)

REGISTRAR & TRANSFER AGENT:

Linkintime India Private Limited

Address: C 101, 247 Park, L B S Marg,
Vikhroli (West), Mumbai- 400083

Phone: +91 022- 49186000

DEBENTURE TRUSTEE:

Catalyst Trusteeship Limited

Address: 810, 8th Floor, Kailash Building 26,
Kasturba Gandhi Marg, New Delhi - 110001

Phone: +91 (11) 43029101

Delhi Office:
910/19, Suryakiran,
Kasturba Gandhi Marg,
New Delhi – 110 001
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Registered Office:
C-11, Sector-65,
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NOTICE

NOTICE is hereby given that the 3rd annual general meeting of the members of **Avaada SataraMH Private Limited** will be held on Tuesday, September 27, 2022 at 03.15 p.m. at the registered office of the Company situated at C-11, Sector-65, Gautam Buddha Nagar, Noida, Uttar Pradesh-201301, to transact the following business:

ORDINARY BUSINESS:

1. To receive, consider and adopt the audited annual financial statements of the Company for the financial year ended March 31, 2022 together with the Reports of the Board of Directors and the Auditors thereon.

SPECIAL BUSINESS:

2. **To appoint Mr. Sandeep Mahesh (DIN: 08193555) as the Director of the Company:**

To consider and, if thought fit, to pass the following resolution, with or without modification, as an Ordinary Resolution:

"RESOLVED THAT Mr. Sandeep Mahesh (DIN: 08193555) who was appointed as an additional director by the board of directors in their meeting held on December 9, 2021 in accordance with the provisions of Section 161 of the Companies Act, 2013 and who holds office only upto the date of this annual general meeting be and is hereby appointed as the Director of the Company.

RESOLVED FURTHER THAT the Directors and the Company Secretary of the Company be and are hereby severally authorised to do all the acts, deeds and things which are necessary to give effect to the said resolution."

3. **To appoint Mr. Swapan Kumar Panda (DIN: 08193071) as the Director of the Company:**

To consider and, if thought fit, to pass the following resolution, with or without modification, as an Ordinary Resolution:

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910/19, Suryakiran,
Kasturba Gandhi Marg,
New Delhi – 110 001
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"RESOLVED THAT Mr. Swapan Kumar Panda (DIN: 08193071) who was appointed as an additional director by the board of directors in their meeting held on December 9, 2021 in accordance with the provisions of Section 161 of the Companies Act, 2013 and who holds office only upto the date of this annual general meeting be and is hereby appointed as the Director of the Company.

RESOLVED FURTHER THAT the Directors and the Company Secretary of the Company be and are hereby severally authorised to do all the acts, deeds and things which are necessary to give effect to the said resolution."

4. To ratify remuneration of M/s HCB & Co., the Cost Accountants as the Cost Auditors of the Company for the Financial Year 2022-23:

To consider and if thought fit, to pass, with or without modification(s), the following resolution as an **Ordinary Resolution**:

"RESOLVED THAT pursuant to the provisions of Section 148 and other applicable provisions of the Companies Act, 2013 read with the Companies (Audit and Auditors) Rules, 2014 including any statutory modification(s) or re-enactment(s) thereof, for the time being in force, the members of the Company hereby ratify the remuneration of Rs. 25,000/- (Rupees Twenty Five Thousand Only) payable to M/s HCB & Co., the Cost Accountants (Firm Registration Number-000525), who has been appointed by the Board of Directors as the Cost Auditors of the Company to conduct the audit of the cost records of the Company for the Financial Year 2022-23.

RESOLVED FURTHER THAT for the purpose of giving effect to this resolution, the Directors and Company Secretary of the Company be and are hereby severally authorized to do all such acts, deeds and matters that may be required in this regard."

**By Order of the Board
For Avaada SataraMH Private Limited**


Hemangi Trivedi
Company Secretary

Place: Noida

Date: May 30, 2022

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910/19, Suryakiran,
Kasturba Gandhi Marg,
New Delhi – 110 001
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NOTES:

- 1. A MEMBER ENTITLED TO ATTEND AND VOTE AT THE ANNUAL GENERAL MEETING IS ENTITLED TO APPOINT ONE OR MORE PROXIES TO ATTEND AND VOTE INSTEAD OF HIMSELF/HERSELF AND THE PROXY NEED NOT BE A MEMBER OF THE COMPANY.**
Proxies, in order to be effective, should be duly stamped, completed, signed and deposited at the Registered Office of the Company not less than 48 hours before the Meeting.
- 2. Corporate Members intending to send their authorized representatives to attend the Meeting are requested to send to the Company a certified true copy of the Board resolution authorizing their representative to attend and vote on their behalf at the Meeting.**
- 3. An explanatory statement pursuant to Section 102 of the Companies Act, 2013 relating to the Special Business to be transacted at the Annual General Meeting in respect of Item nos. 2,3 and 4 is annexed hereto and forms part of the Notice.**
- 4. A route map showing directions to reach the venue of the 3rd annual general meeting of the Company is given at the end of this Notice.**

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EXPLANATORY STATEMENT PURSUANT TO SECTION 102 (1) OF THE COMPANIES ACT, 2013

Item No. 2:

In terms of Section 161 of the Companies Act, 2013, Mr. Sandeep Mahesh (DIN: 08193555) was appointed as an additional director of the Company at the board meeting held on December 9, 2021 to hold up to the date of the ensuing annual general meeting of the Company. His brief profile is as follows:-

Nationality	Indian
Date of Birth	August 31, 1970
Qualifications	B.E. -Civil from IIT Roorkee.
Experience	<ul style="list-style-type: none"> Mr. Mahesh is working as a Vice President - Civil Engineering from last 7+ years. He has overall 27+ years of experience in design engineering, project engineering, project development, project costing, project coordination, basic and detailed engineering, cost optimization of civil / structural drawings. He is currently responsible for detailed civil engineering, purchase requisitions, technical specifications, evaluation of vendor technical bids, billing of materials, etc. He has previously worked with Reliance, Kumagai Skanska HCC Itocgu Group- Delhi Metro, National Industrial Development Corporation.
Date of Appointment on the Board	December 9, 2021
Terms and Conditions of Appointment	Appointed as Non-Executive Director
Details of remuneration sought to be paid	None
Last drawn remuneration	None

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Shareholding in the Company	None
Relationship with other Directors, Manager and other Key Managerial Personnel of the Company	None
Number of Meetings of the Board attended during the year	1
Directorship in Other Companies	<ol style="list-style-type: none"> 1. Avaada Infra Private Limited 2. Avaada RJHN Private Limited 3. Avaada Bankabihar Private Limited 4. Avaada MHAmravati Private Limited 5. Lachura Solar Private Limited 6. Welspun Green Energy Private Limited 7. Avaada Clean Sustainable Energy Private Limited 8. Avaada Solar Energy Private Limited 9. Avaada Sunshine Energy Private Limited 10. Avaada BankABH Private Limited 11. Avaada IndiClean Private Limited
Chairman/Members in Committee of Board of Companies in which he/she is a Director.	None

Mr. Sandeep Mahesh (DIN: 08193555) is not disqualified from being appointed as the Director in terms of Section 164 of the Act and has given his consent to act as the Director.

The Board is of opinion Mr. Sandeep Mahesh (DIN: 08193555) possesses appropriate skills, experience and knowledge that will enable him to discharge his duties, roles and functions as the Director.

The Board of Directors recommends the passing of the resolution at item no. 2 of the notice by way of an ordinary resolution.

Save and except Mr. Sandeep Mahesh (DIN: 08193555), none of the other Directors or Key Managerial Personnel of the Company or their relatives are in any way concerned or interested, financially or otherwise in the resolution set out at item no. 2 of the Notice.

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Item No. 3:

In terms of Section 161 of the Companies Act, 2013, Mr. Swapan Kumar Panda (DIN: 08193071) was appointed as an additional director of the Company at the board meeting held on December 9, 2021 to hold up to the date of the ensuing annual general meeting of the Company. His brief profile is as follows:-

Nationality	Indian
Date of Birth	September 10, 1967
Qualifications	B.E.- Civil from Jalpaiguri Government Engineering College, North Bengal University in 1990
Experience	<ul style="list-style-type: none"> Mr. Swapan Kumar Panda is associated with the Group for around 10 years and is currently working as a Sr. Vice President – Strategic Business and is responsible strategic business including third party EPC. He has overall 30 years of experience in procurement, contracts & commercials, pre-post tendering, strategic planning, proposal, estimation, supply chain management, inventory management, vendor management, etc. He has previously worked with Punj Lloyd, Reliance etc.
Date of Appointment on the Board	December 9, 2021
Terms and Conditions of Appointment	Appointed as Non-Executive Director
Details of remuneration sought to be paid	None
Last drawn remuneration	None
Shareholding in the Company	None
Relationship with other Directors, Manager and other Key Managerial Personnel of the Company	None

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Number of Meetings of the Board attended during the year	1
Directorship in Other Companies	<ol style="list-style-type: none"> 1. Avaada Infra Private Limited 2. Gobindsagar Energy Private Limited 3. Avaada MHSustainable Private Limited 4. Viraj Solar Maharashtra Private Limited 5. Avaada HNAdampur Private Limited 6. Matatila Energy Private Limited 7. Avaada MHSolar Private Limited 8. Avaada Electro Private Limited 9. Avaada Sunshine Private Limited 10. Avaada Inclean Private Limited 11. Avaada BankaBH Private Limited
Chairman/Members in Committee of Board of Companies in which he/she is a Director.	None

Mr. Swapan Kumar Panda (DIN: 08193071) is not disqualified from being appointed as the Director in terms of Section 164 of the Act and has given his consent to act as the Director.

The Board is of opinion Mr. Swapan Kumar Panda (DIN: 08193071) possesses appropriate skills, experience and knowledge that will enable him to discharge his duties, roles and functions as the Director.

The Board of Directors recommends the passing of the resolution at item no. 3 of the notice by way of an ordinary resolution.

Save and except Mr. Swapan Kumar Panda (DIN:08193071), none of the other Directors or Key Managerial Personnel of the Company or their relatives are in any way concerned or interested, financially or otherwise in the resolution set out at item no. 3 of the Notice.

Item 4:

As the turnover of the Company during the Financial Year ended March 31, 2022 had exceeded Rs. 50 crores, in accordance with the provisions of Section 148 of the Companies Act, 2013, read with the Companies (Cost Records and Audit Rules) 2014 and other

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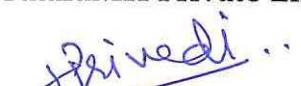
applicable provisions of the Companies Act, 2013, the Board of Directors in their meeting held on May 30, 2022 had approved the appointment of M/s HCB & Co., the Cost Accountants as the Cost Auditors for the financial year ending March 31, 2023 at remuneration of Rs. 25,000/- (Rupees Twenty Five Thousand Only).

Further, in accordance with the said provisions of the Companies Act, 2013 and rules thereunder, the remuneration payable to the Cost Auditors as approved by the Board, needs to be ratified by the members of the Company.

Accordingly, ratification by the members is sought for the remuneration payable to the Cost Auditors for the financial year ending March 31, 2023 by approving the passing of an ordinary resolution as set out at Item No. 4 of the Notice.

None of the Directors or Key Managerial Personnel of the Company or their relatives are, in any way, concerned or interested, financially or otherwise, in the resolution.

**By Order of the Board
For Avaada SataraMH Private Limited**



Hemangi Trivedi
Company Secretary

Place: Noida
Date: May 30, 2022

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ATTENDANCE SLIP

To be handed over at the entrance of the Meeting Hall

3rd Annual General Meeting

Tuesday, September 27, 2022 at 03.15 p.m.

Name of the Member(s)	
Registered address	
E-mail ID	
Folio No./DP ID-client ID	
No. of Shares	

I/We certify that I/We am/are the registered Member(s)/Proxy for the registered Member(s) of the Company.

I/We hereby record my/our presence at the 3rd annual general meeting of the Company to be held at the registered office of the Company situated at C-11, Sector-65, Gautam Buddha Nagar, Noida, Uttar Pradesh-201301 on Tuesday, September 27, 2022 at 03.15 p.m.

Member's/Proxy Signature

Note: Please complete this slip and hand it over at the entrance of the Meeting venue.

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Form no. MGT-11
Proxy Form

[Pursuant to section 105(6) of the Companies Act, 2013 and rule 19(3) of the Management and Administration Rules, 2014]

CIN	U40100UP2019PTC124019
Name of the Company	Avaada SataraMH Private Limited
Registered Office	C-11, Sector-65, Gautam Buddha Nagar, Noida, UP-201301
Name of the member(s)	
Registered Address	
E-mail ID	
Folio No./Client ID	
DP ID	

I/We, being the member(s) of _____ shares of the above named Company, hereby appoint:

1.	Name	Address Signature: _____ or failing him
2.	Name	Address Signature: _____ or failing him
3.	Name	Address Signature: _____ or failing him

as my/our proxy to attend and vote (on a poll) for me/us and on my/our behalf at the 3rd annual general meeting of the Company to be held on Tuesday, September 27, 2022 at 03.15 p.m. at the registered office of the Company situated at C-11, Sector-65, Gautam Buddha Nagar, Noida, Uttar Pradesh-201301 and at any adjournment thereof in respect of such resolutions as are indicated below:

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Sr. No. of resolution	Particulars	For	Against
Ordinary Business:			
1.	To receive, consider and adopt the audited annual financial statements of the Company for the financial year ended March 31, 2022 together with the Reports of the Board of Directors and the Auditors thereon		
Special Business			
2.	To appoint Mr. Sandeep Mahesh (DIN: 08193555) as the Director of the Company		
3.	To appoint Mr. Swapan Kumar Panda (DIN: 08193071) as the Director of the Company		
4.	To ratify remuneration of M/s HCB & Co., the Cost Accountants as the Cost Auditors of the Company for the Financial Year 2021-22		

Signed this _____ day of _____ 2022

Affix
Revenue
Stamp

Signature of shareholder

Signature of Proxy holder(s)

Notes:

This form, in order to be effective, should be duly stamped, completed, signed and deposited at the registered office of the Company, not less than 48 hours before the commencement of the meeting.

Notwithstanding the above the Proxies can vote on such other items which may be tabled at the meeting by the shareholders present. Only noting is required since they were appointed last year

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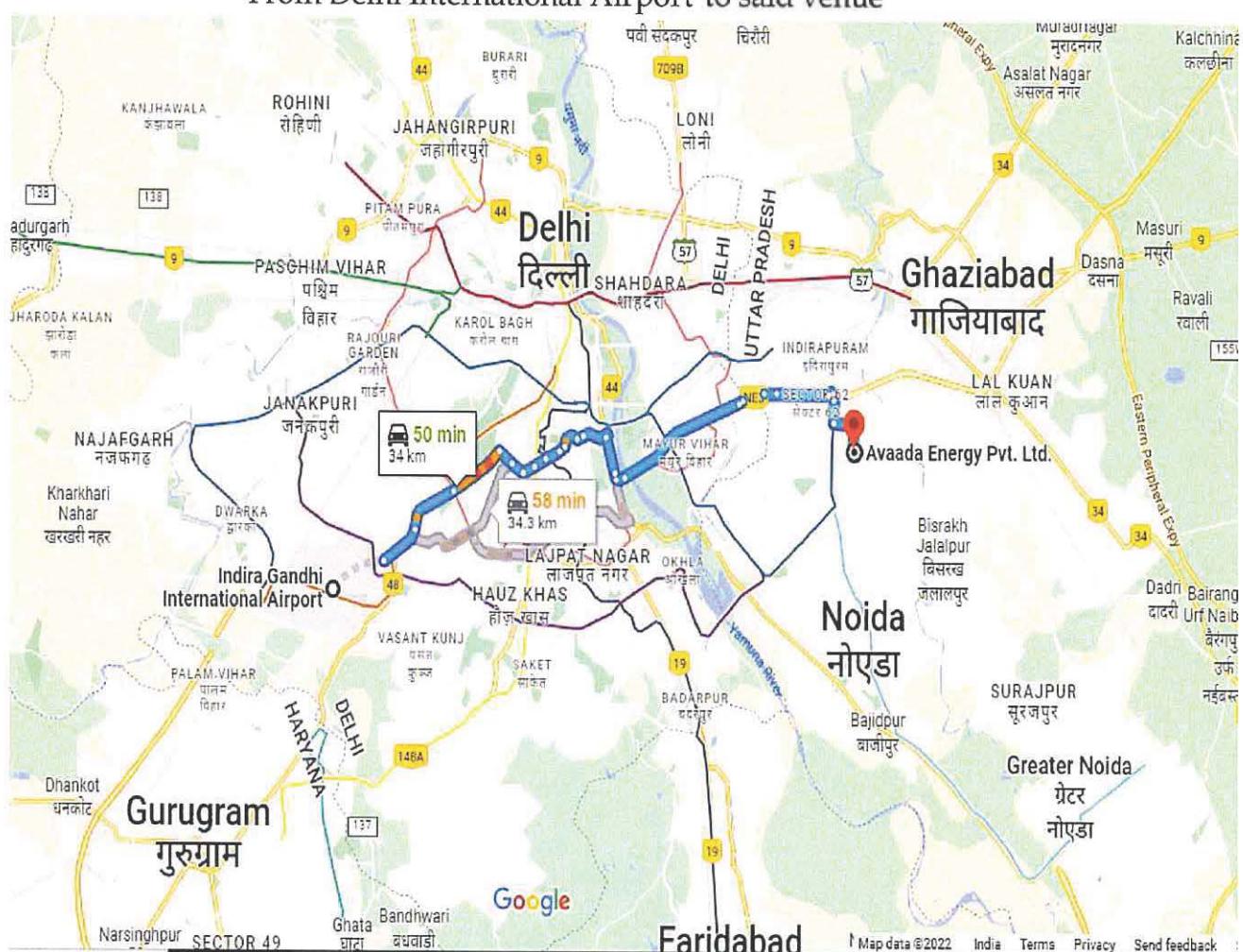
Route map and prominent land mark for easy location for venue of the 3rd annual general meeting of the Company

Date: September 27, 2022

Time: 03.15 p.m.

Venue: C-11, Sector-65, Gautam Buddha Nagar, Noida, Uttar Pradesh-201301

From Delhi International Airport to said venue



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www.avaadaenergy.com/SataraMH

BOARD's REPORT

To,
The Members,
Avaada SataraMH Private Limited ('the Company')

On behalf of the Board of Directors, it is our pleasure to present the 3rd Annual Report together with the Audited Financial Statements of the Company for the financial year ended March 31, 2022 as under:

Business Review and Financial Results:

A summary of the comparative financial performance of the Company for Financial Years 2021-22 and 2020-21 is presented below:

Particulars	(Amount in INR millions)	
	31.03.2022	31.03.2021
Revenue from Operations	505.84	186.81
Other Income	13.24	6.42
Total Income	519.08	193.23
Less: Expenditure	160.70	61.09
Profit/(Loss) before Depreciation, Interest and Tax	358.38	132.14
Less: Depreciation and amortization expenses	163.67	77.46
Less: Interest on external borrowings	209.38	75.37
Profit/(Loss) before exceptional and extraordinary items	(14.67)	(20.69)
Less: Exceptional and extraordinary items	-	-
Profit/(Loss) before Tax (PBT)	(14.67)	(20.69)
Provision for Income Tax		
(i) Current Tax	-	-
(ii) Deferred Tax	(1.14)	(3.47)
Net Profit/(Loss) after Tax (PAT)	(13.53)	(17.22)

The Company has around 72 MW capacity Solar PV Power Project(s) operational in District Satara in the State of Maharashtra. The Company's revenue from operations during the year was INR 505.84 millions as compared to revenue of

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INR 186.81 millions in the previous year. Whereas, loss before tax of the Company was INR 14.67 millions as compared to the loss before tax of INR 20.69 millions in the previous year.

Further, the Company's net loss after tax was INR 13.53 millions as compared to net loss after tax of INR 17.22 millions in the last year.

Dividend:

As the Company does not have any profits during the year, your Directors do not recommend any dividend for the year ended March 31, 2022.

Reserves:

As the Company does not have any profits during the year, no amount is proposed to be transferred to reserves.

Renewable Energy Outlook:

COVID-19 Economic Stimulus and Performance of Power Sector in India

India, as a nation, has stood firmly to manage the unprecedented challenge caused by COVID-19. The management model adopted at the national and the state level, has been well lauded nationally and internationally during these trying times for planning and execution. The second wave has caught the nation unaware with its rapidity and magnitude. India stood strong and has not witnessed a breakdown in the supply chain of health infrastructure despite the effect of the virus.

Unarguably, the second wave of the COVID pandemic was more severe and electricity being an essential service, the Government was expected to support the local communities, administration and Government machinery in the battle against the Pandemic through seamless 24X7 electricity service.

The second wave of COVID-19 showed its devastating effect mainly in the month of April-May 2021. The response to the second wave was handled by the state

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governments by implementing lockdowns and closing their borders. As all efforts were being made to maintain reliability of power system even during COVID-19 pandemic, the all India lockdown for containment of COVID-19 from 25th March 2020 onwards had resulted in reduction of all India Electricity Demand by 25-30% as compared to the same period in 2019 due to shutting down of a large chunk of industrial, commercial and traction loads. Subsequently, with gradual removal of lock down and re-opening of the country's economy, the electricity demand started recovering. However, due to the second wave of the pandemic which started in April 2021, many states re-imposed lockdowns but due to the decentralized nature of lockdowns, impact on all India demand was lower than first wave.

Against the backdrop of the unprecedented impact of the COVID-19 pandemic on the economy, the government introduced a stimulus package under the Atmanirbhar Bharat scheme to revive economic growth and make the country self-reliant. In the last tranche of the stimulus package, the government increased the borrowing limit of the states from 3% to 5% of the gross state domestic product (GSDP).

Whereas Government of India have duly recognized COVID-19 Pandemic as an event of Force Majeure in the Contracts/ Agreements signed for execution of power/ renewable energy projects and granted extension in timelines for completion of the projects; during first wave (FY 2020-21) the blanket extension was granted for five months and upto six months on case to case basis and during the second wave, extension was granted for seventy six (76) days.

Renewable Energy Prospect in India

The Indian renewable energy sector is the fourth most attractive renewable energy market in the world. India was ranked fourth in wind power, fifth in solar power and fourth in renewable power installed capacity, as of 2020.

Installed renewable power generation capacity has gained pace over the past few years, posting a CAGR of 17.33% between FY 16-20. With the increased support of Government and improved economics, the sector has become attractive from investors perspective. As India looks to meet its energy demand on its own, which is

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expected to reach 15,820 TWh by 2040, renewable energy is set to play an important role. The government plans to establish renewable energy capacity of 523 GW (including 73 GW from Hydro) by 2030.

The renewable energy sector outlook for the year 2022 is bright despite the COVID-19 disruptions. The sector has certainly found the path to recovery with a steady improvement in power demand and recovery in economic activities. The sun is shining bright on the Indian power sector with the share of renewable energy constantly on the rise in the country's total energy mix.

Market Size for Renewable Energy in India

Programme/Scheme wise Cumulative Physical Progress as on April, 2022		
Sector	FY- 2022-23	Cumulative Achievements (as on 30 th -April-2022)
	Achievements (April 2022)	
I. Installed RE Capacity (CAPACITIES IN MW)		
Wind Power	170.50	40528.08
Solar Power*	1341.10	55337.66
Small Hydro Power	2.00	4850.90
Biomass (Bagasse) Cogeneration	0.00	9433.56
Biomass (non-bagasse) Cogeneration	0.00	772.05
Waste to Power	0.00	223.14
Waste to Energy (off-grid)	0.00	253.61
Total	1513.60	111399.00

India is targeting about 450 Gigawatt (GW) of installed renewable energy capacity by 2030 – about 280 GW (over 60%) is expected from solar. The renewable energy capacity addition stood at 8.2 GW for the first eight months of FY22 against 3.4 GW for the first eight months of FY21. ICRA expects renewable energy capacity addition of 12.5 GW in FY22 and 16 GW in FY23.

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Solar power installed capacity has increased by more than 18 times from 2.63 GW in March 2014 to 49.3 GW at the end of 2021. In FY22, till December 2021, India has added 7.4 GW of solar power capacity, up 335% from 1.73 GW in the previous year. Off-grid solar power is growing at a fast pace in India, with sales of 329,000 off-grid solar products in the first half of 2021.

With a potential capacity of 363 GW and with policies focused on the renewable energy sector, Northern India is expected to become the hub for renewable energy in India.

Investments and Developments

According to the data released by Department for Promotion of Industry and Internal Trade (DPIIT), FDI inflow in the Indian non-conventional energy sector stood at US\$ 11.21 billion between April 2000-December 2021. More than INR 5.2 lakh crore (US\$ 70 billion) has been invested in India's renewable energy sector since 2014. According to the analytics firm British Business Energy, India ranked 3rd globally in terms of its renewable energy investments and plans in 2020.

Some major investments and developments in the Indian renewable energy sector are as follows:

- India ranked third on the EY Renewable Energy Country Attractive Index 2021;
- In February 2022, Creduce Technologies-HCPL JV announced winning the bid for India's single largest hydro power carbon credits project with Satluj Jal Vidyut Nigam, which will create more than 80 million carbon credits;
- In February 2022, Husk Power Systems, a renewable energy company working towards rural electrification, secured a US\$ 4.2 million loan from the Indian Renewable Energy Development Agency (IREDA);
- In December 2021, India's largest energy provider, Tata Power, was awarded a contract by the Maharashtra State Electricity Distribution Company Limited (MSEDCL) to set up a 300 MW wind-solar hybrid power plant;

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- In October 2021, Reliance New Energy Solar Ltd. (RNESL) announced two acquisitions to build more capabilities. Both acquisitions – REC Solar Holdings AS (REC Group), a Norway-based firm, and Sterling & Wilson Solar, based in India – exceeded US\$ 1 billion and are expected to contribute to Reliance's target of achieving the capacity of 100 GW of solar energy at Jamnagar by 2030;
- In October 2021, Adani Green Energy Ltd. (AGEL) acquired SB Energy India for US\$ 3.5 billion to strengthen its position in the renewable energy sector in India;
- In August 2021, Copenhagen Infrastructure Partners (CIP) signed an investment agreement with Amp Energy India Private Limited to facilitate joint equity investments of US\$ 200 million across Indian renewable energy projects;
- In July 2021, National Thermal Power Corporation Renewable Energy Ltd. (NTPC REL), NTPC's fully owned subsidiary, sent out a tender to domestic manufacturers to build India's first green hydrogen fueling station in Leh, Ladakh;
- In June 2021, Reliance Industries announced investments upto INR 75,000 crore (US\$ 10.07 billion) in the green energy segment;
- In June 2021, Suzlon secured a contract for 252 MW wind power project from CLP India. The project is expected to be commissioned in 2022;
- In June 2021, Tata Power Solar secured a contract worth INR 686 crore (US\$ 93.58 million) from the NTPC to build 210 MW projects in Gujarat;
- In May 2021, Virescent Infrastructure, a renewable energy platform, acquired 76% of India's solar asset portfolio of Singapore-based Sindicatum Renewable Energy Company Pte Ltd.;
- In April 2021, GE Power India's approved the acquisition of 50% stake in NTPC GE Power Services Pvt. Ltd. for Rs 7.2 crore (US\$ 0.96 million);
- The NTPC is expected to commission India's largest floating solar power plant in Ramagundam, Telangana by May-June 2022. The expected total installed capacity is 447MW; and

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- The Solar Energy Corporation of India (SECI) implemented large-scale central auctions for solar parks and has awarded contracts for 47 parks with over 25 GW of combined capacity.

Government initiatives

Some initiatives by Government of India to boost India's renewable energy sector are as follows:

- Electricity (Rights of Consumers) Rules, 2020

The Ministry of Power has notified Electricity (Rights of Consumers) Rules, 2020 on 31.12.2020 under section 176 of the Electricity Act, 2003. These Rules shall empower the consumers of electricity and emanate from the conviction that the power systems exist to serve the consumers and the consumers have rights to get the reliable services and quality electricity.

Implementation of these Rules shall ensure that new electricity connections, refunds and other services are given in a time bound manner. Wilful disregard to consumer rights will result in levying penalties on service providers.

An amendment to Electricity (Rights of Consumers) Rules, 2020 was also notified on 29.09.2021 wherein the limit for net metering was increased to 500KW from 10KW.

- Late Payment Surcharge Rules 2021

Electricity (Late Payment Surcharge) Rules, 2021 have been notified by the Central Government on 22nd February, 2021. Late Payment Surcharge means the charges payable by a distribution company to a generating company or electricity trader for power procured from it, or by a user of a transmission system to a transmission licensee on account of delay in payment of monthly charges beyond the due date. Late Payment Surcharge shall be payable on the payment outstanding after the due date at the base rate of Late Payment Surcharge applicable for the period for the first month of default.

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- Waiver of ISTS Transmission Charges and Losses for Solar & Wind Power

In Order to promote generation from renewable sources of energy, Ministry of Power has issued an Order on 5th August 2020 for extension of waiver of Inter State Transmission System (ISTS) charges and losses for transmission of the electricity generated from solar and wind projects commissioned till 30th June 2023. Further an order was issued on 21.06.2021 for extension of waiver of Inter State Transmission System (ISTS) charges for transmission of the electricity generated from solar and wind projects up to 30.06.2025. Moreover vide this order the waiver of ISTS charges shall also be allowed for Hydro Pumped Storage Plant(PSP) and Battery Energy Storage System(BESS).

- Issuance of Renewable Purchase Obligations (RPO) Trajectory

Long term RPO growth trajectory for the period 2016-17 to 2018-19 was notified by Ministry of Power on 22.7.2016. An order on RPO Trajectory for a further period of three years i.e. from 2019-20 to 2021-22 under the provisions of Tariff Policy has been issued by Ministry of Power on 14.06.2018. In super-session of orders dated 22.7.2016 and 14.06.2018, Ministry of Power has specified new RPO trajectory vide order dated 29.01.2021. Trajectory for HPO has also been issued through this order.

This would help in meeting the renewable energy generation targets set by the Central Government.

- Introduction of Green Day Ahead Market (GDAM)

Green Day Ahead Market (GDAM) is a marketplace for trading of renewable power on a day-ahead basis. This would facilitate accomplishment of green targets as well as support integration of green energy in a most efficient, competitive and transparent manner. GDAM was launched on 25.10.2021.

The Green day Ahead Market will be available through the Power Exchanges. The GDAM market structure will be within the existing Day Ahead Market (DAM) structure but will create a separate clearing mechanism and price discovery for renewable and conventional energy sources.

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It will give opportunity to the RE generators to sell their power and reduce curtailment and also the buyer of RE to transparently purchase green power from the market. It would also facilitate the obligated entities to meet its Renewable Purchase Obligation (RPO).

- Electricity (Timely Recovery of Costs due to Change in Law) Rules, 2021

Timely recovery of the costs due to change in law is having importance as the investment in the power sector largely depends upon the timely payments. At present the pass through under change of law is taking a lot of time, forcing the drying of the investment in the power sector. If payment is not made in time, it impacts the viability of the sector and the developers get financially stressed. If this is not addressed now, the investment will not come and the electricity consumers may face shortages of power once again. In order to address this issue, Ministry of Power has notified Electricity (Timely Recovery of Costs due to Change in Law) Rules, 2021 on 22.10.2021.

- Electricity (Promotion of generation of Electricity from Must-Run Power Plant) Rules, 2021

Ministry of Power has notified Electricity (Promotion of generation of Electricity from Must-Run Power Plant) Rules, 2021 on 22.10.2021 to help in promotion of the generation from renewable sources. This will ensure that the consumers get green and clean power and secure a healthy environment for the future generation.

- Implementation of Phase- 1 of Market Based Economic Despatch (MBED)

With the objective of redesigning of present market mechanism for lowering the cost of power purchase to the Consumers, Framework for Implementation of Phase 1 of Market Based Economic Despatch (MBED) wherein mandatory participation by ISGS (Inter State Generation Stations) plants and voluntary participation by other generators, was communicated to CERC for implementation from 1st April, 2022.

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- Redesigning the Renewable Energy Certificate (REC) Mechanism

Ministry of Power assent was given to make amendment in the existing Renewable Energy Certificate (REC) mechanism, in order to align the present REC mechanism with the emerging changes in the power scenario and also to promote new renewable technologies.

- In the Union Budget 2022-23, the allocation for the Solar Energy Corporation of India (SECI), which is currently responsible for the development of the entire renewable energy sector, stood at INR 1,000 crores (US\$ 132 million)
- In the Budget, the government allocated INR 19,500 crore (US\$ 2.57 billion) for a PLI scheme to boost manufacturing of high-efficiency solar modules
- In February 2022, Nepal and India agreed to form a Joint Hydro Development Committee to explore the possibility of viable hydropower projects
- In November 2021, at the COP-26 Summit in Glasgow, Prime Minister Mr. Narendra Modi made a promise to increase India's renewable energy generation capacity to 500 GW, and meet 50% of India's energy needs through renewable means by the year 2030
- In October 2021, the Ministry of Power announced a new set of rules aimed at reducing financial stress for stakeholders and safeguarding timely cost recovery in electricity generation
- In August 2021, the Indian government proposed new rules for the purchase and consumption of green energy. The latest rules are a part of government measures to encourage large-scale energy consumers, including industries, to leverage renewable energy sources for regular operations
- In July 2021, to encourage rooftop solar (RTS) throughout the country, notably in rural regions, the Ministry of New and Renewable Energy plans to undertake Rooftop Solar Programme Phase II, which aims to install RTS capacity of 4,000 MW in the residential sector by 2022 with a provision of subsidy

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- In July 2021, the Ministry of New and Renewable Energy (MNRE) gave the go ahead to NTPC Renewable Energy Ltd., a 100% subsidiary of NTPC, to build a 4,750 MW renewable energy park at the Rann of Kutch in Khavada, Gujarat. This will be India's largest solar park to be developed by the country's leading power producer
- In June 2021, India launched the Mission Innovation CleanTech Exchange, a global initiative that will create a whole network of incubators across member countries to accelerate clean energy innovation
- In June 2021, Indian Renewable Energy Development Agency Ltd. (IREDA) invited bids from solar module manufacturers for setting up solar manufacturing units under the central government's INR 4,500 crore (US\$ 616.76 million) Production Linked Incentive (PLI) scheme
- In April 2021, the Central Electricity Authority (CEA) and CEEW's Centre for Energy Finance (CEEW-CEF) jointly launched the India Renewables Dashboard that provides detailed operational information on renewable energy (RE) projects in India
- In April 2021, the Ministry of Power (MoP) released the draft National Electricity Policy (NEP) 2021 and has invited suggestions from all stakeholders such as Central Public Sector Undertakings, Solar Energy Corporation of India, power transmission companies, financial institutions like Reserve Bank of India, Indian Renewable Energy Development Agency, HDFC Bank, ICICI Bank, industrial, solar, and wind associations and state governments
- The Government of India has announced plans to implement a US\$ 238 million National Mission on advanced ultra-supercritical technologies for cleaner coal utilisation
- Indian Railways is taking increased efforts through sustained energy efficient measures and maximum use of clean fuel to cut down emission level by 33% by 2030 and
- The government has spent US\$ 4.63 billion on hydroelectric projects to provide electricity to villages in Jammu and Kashmir from 2018-21.

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Road Ahead

The Government is committed to increased use of clean energy sources and is already undertaking various large-scale sustainable power projects and promoting green energy heavily. In addition, renewable energy has the potential to create many employment opportunities at all levels, especially in rural areas. India's renewable energy sector is expected to attract investment worth US\$ 80 billion in the next four years. About 5,000 compressed biogas plants will be set up across India by 2023.

In 2022, India's renewable energy sector is expected to boom with a likely investment of US\$ 15 billion this year, as the government focuses on electric vehicles, green hydrogen and manufacturing of solar equipment.

It is expected that by 2040, around 49% of the total electricity will be generated by renewable energy as more efficient batteries will be used to store electricity, which will further cut the solar energy cost by 66% as compared to the current cost. Use of renewables in place of coal will save India INR 54,000 crore (US\$ 8.43 billion) annually.

As per the Central Electricity Authority (CEA) estimates, by 2029-30, the share of renewable energy generation would increase from 18% to 44%, while that of thermal is expected to reduce from 78% to 52%.

The Government of India wants to develop a 'green city' in every state of the country, powered by renewable energy. The 'green city' will mainstream environment-friendly power through solar rooftop systems on all its houses, solar parks on the city's outskirts, waste to energy plants and electric mobility-enabled public transport systems.

Deposits:

The Company has not accepted any public deposits within the meaning of Section 73 of the Companies Act, 2013 read with the Companies (Acceptance of Deposits) Rules, 2014 and any amendments thereto.

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Details of Subsidiary Companies/Associate Companies/Joint Ventures:

Your Company continues to be the Subsidiary Company of Avaada Energy Private Limited. Further, the Company has no subsidiary or associates or joint ventures during the said period.

Capital and Debt Structure:

(a) Share Capital

During the period under review, there has not been any change in the authorised, issued and paid-up share capital of your Company. The Authorised, issued, subscribed and paid-up share capital of your Company as at the end of the year under review was as under:

Class of Shares	Authorized Share Capital	Issued Share Capital	Subscribed Share Capital	Paid-up Share Capital
Equity				
Number of Equity Shares	131,000,000	131,000,000	130,914,077	130,914,077
Nominal Value per share (in INR)	10	10	10	10
Total amount of equity shares (in INR)	1,310,000,000	1,310,000,000	1,309,140,770	1,309,140,770

During the period under review and as on the date of this report, there was no change in the authorised, issued, subscribed and paid-up equity share capital of the Company.

(b) Issue of 2,700 Non-Convertible Debentures ("NCDs") of face value of INR 10,00,000 each on private placement basis

During the year under review, for the purpose of refinancing of existing financial indebtedness of the Company availed from the existing lenders and promoter loans, payment of capital creditors and for various purpose in the normal course of business, your Company had issued and allotted 2,700 Secured, Redeemable, Rated, Listed,

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Non-Convertible Debentures ('NCDs') of the face value of INR 1,000,000/- each on March 2, 2022 aggregating up to INR 2,700,000,000/- on a private placement basis with 6.75 % p.a.p.q. coupon rate for a tenure of 2 years 363 days. Further, Catalyst Trusteeship Limited is the Debenture Trustee to the issue.

Further, NCDs are secured by way of mortgage/charge against certain assets of the Company and the asset cover in respect of these NCDs exceed hundred percent of the principal amount of the said NCDs as of March 31, 2022.

(c) Listing of Non-Convertible Debentures on Stock Exchange

The Non-Convertible Debentures of the Company were listed on the wholesale debt market (WDM) of BSE Ltd on March 7, 2022.

(d) Credit Rating

The credit rating details of the Company as on March 31, 2022 was as follows:

Rating Agency	Type of Instrument	Credit Rating
CRISIL Ratings Limited	Non-Convertible Debentures	CRISIL AAA/Stable

Disclosures under SEBI Operational Circular:

Large Corporate Disclosure

As the maturity of Listed NCDs is for a period of more than one year and have a credit rating of CRISIL AAA/Stable, the Company would be considered as a 'Large Corporate' as per SEBI's Operational Circular dated August 10, 2021. Further, there was no incremental borrowing by the Company during the financial year ended March 31, 2022.

Further disclosures applicable to green debt securities under SEBI Operational Circular is attached herewith as **Annexure I**.

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Change in Board of Directors and Key Managerial Personnel:

During the year under review, Mr. Swapan Kumar Panda and Mr. Sandeep Mahesh were appointed as the additional directors of the Company at the board meeting held on December 9, 2021 and would hold office till the ensuing annual general meeting of the Company. Your Directors recommend their appointment as the Directors of the Company at the ensuing annual general meeting.

Further, Mr. Prashant Choubey and Mrs. Radha M.S. had tendered their resignation as the Directors of the Company with effect from December 10, 2021. Ms. Neha Garg had resigned from the position of the Company Secretary effective from December 3, 2021.

Ms. Hemangi Trivedi was appointed as the Company Secretary of the Company with effect from December 23, 2021 and was designated as the Compliance officer of the Company effective from January 31, 2022 in compliance with the provisions of Regulation 6 of SEBI (Listing Obligation and Disclosure Requirements) Regulations, 2015.

Thus, the present Directors of the Company are Mr. Swapan Kumar Panda and Mr. Sandeep Mahesh and Ms. Hemangi Trivedi is the Company Secretary and Compliance Officer of the Company.

Number of Meetings of the Board of Directors and Attendance of Directors:

Ten (10) meetings of the Board of Directors were held during the period viz on June 14, 2021, June 19, 2021, August 31, 2021, October 14, 2021, December 9, 2021, December 23, 2021, January 31, 2022, February 18, 2022, March 2, 2022 and March 31, 2022 and the intervening gap between any two meetings was within the period prescribed under the Companies Act, 2013:

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Directors	Ms. Radha M.S.	Mr. Prashant Choubey	Mr. Swapan Kumar Panda	Mr. Sandeep Mahesh
Date of Board Meetings				
June 14, 2021	Attended	Attended	NA	NA
June 19, 2021	Attended	Attended	NA	NA
August 31, 2021	Attended	Attended	NA	NA
October 14, 2021	Attended	Attended	NA	NA
December 9, 2021	Attended	Attended	Attended	Attended
December 23, 2021	NA	NA	Attended	Attended
January 31, 2022	NA	NA	Attended	Attended
February 18, 2022	NA	NA	Attended	Attended
March 2, 2022	NA	NA	Attended	Attended
March 31, 2022	NA	NA	Attended	Attended
% of attendance	100%	100%	100%	100%

Board Evaluation:

Since the Company was a private limited company during the period from April 1, 2021 till March 31, 2022, the disclosure on annual evaluation of the performance was not applicable to the Company.

Auditors and Auditors' Report:

M/s Goyal Malhotra & Associates, the Chartered Accountants (FRN: 008015C), were appointed as the Statutory Auditors of the Company at the annual general meeting held on September 28, 2020 for a term of five (5) years i.e. from financial year 2020-21 to financial year 2024-25 on such remuneration as may be mutually agreed upon between the Board of Directors of the Company and the Statutory Auditors at a later date.

The notes to the financial statements referred to in the Auditors' Report are self-explanatory. There are no reservations, adverse remarks or qualifications in the Auditors' Report and therefore do not call for any clarification or comments under

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Section 134 of the Companies Act 2013. The Auditor's Report is enclosed with the financial statements in this Annual Report.

Internal Auditor:

The Board of Directors of the Company had appointed Acquisory Consulting LLP as the Internal Auditors of the Company to conduct the Internal Audit for the Financial Year 2021-22, and the scope, functioning, periodicity and methodology for conducting internal audit was approved by the Board of Directors.

Secretarial Auditor:

Your Company has appointed M/s JMJA & Associates LLP, Practicing Company Secretaries (Certificate of Practice Number: 7447) as the Secretarial Auditor to undertake the Secretarial Audit of the Company for the Financial Year 2021-22 in accordance with the provisions of Section 204 of the Companies Act, 2013 read with the Companies (Appointment and Remuneration of Managerial Personnel) Amendment Rules, 2020. The Secretarial Audit report in Form MR-3 is enclosed herewith as **Annexure II**. There were no qualifications, reservation or adverse remarks given by the Secretarial Auditor in the Secretarial Audit Report of the Company.

Further, M/s JMJA & Associates LLP, Practicing Company Secretaries (Certificate of Practice Number: 7447) have been reappointed as the Secretarial Auditor of the Company by the Board for the financial year 2022-23.

Cost Auditor:

The Board has appointed M/s HCB & Co, Cost Accountants (Firm Registration No.000525) for conducting the audit of cost records of the Company for the Financial Year 2022-23 in accordance with the provisions of Section 148 of the Companies Act, 2013 read with the Companies (Cost Records and Audit) Rules, 2014. Further, as per said provisions of the Companies Act, 2013, the remuneration payable to the cost auditor is subject to ratification by the members of the Company.

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Alteration of Article of Association of The Company:

During the year under review, to safeguard the interests of the debentureholders including right to appoint the nominee director in accordance with terms agreed under the debenture trust deed executed with Catalyst Trusteeship Limited, new Articles 22A and Article 64A were inserted to incorporate the agreed terms.

Material Changes and Commitments, if any, affecting the financial position of the Company, which have occurred between the end of the financial year of the Company to which the financial statements relate and the date of the report:

No material changes and commitments occurred between the end of the Financial Year of the Company i.e. March 31, 2022 to which the financial statements relate and the date of this report which effects the financial position of the Company.

Particulars of Loans given, Investments made, Guarantees given and Securities provided:

Your Company is engaged in provision of infrastructural facilities, therefore, exempted from compliance of applicable provisions of Section 186 (2) of the Companies Act, 2013 and rules thereunder.

Particulars of Contracts or Arrangements with Related Parties:

All the arrangements or transactions with related parties were in compliance with the provisions of the Companies Act, 2013 and rules thereunder. There were no material contracts or arrangements or transactions with related parties during the period under review.

Conservation of Energy, Technology Absorption, Foreign Exchange Earnings and Outgo:

The provisions of Section 134 (3) of the Companies Act 2013 read with Rule 8 of the Companies (Accounts) Rules 2013 regarding disclosure of particulars with respect to

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conservation of energy and technology absorption are not applicable to your Company.

Further, there is no foreign exchange earnings and foreign exchange outgo on account of import of services is INR 0.017 million.

Particulars of Employees and Related Disclosures:

There were no employees who were falling under the preview of rule 5 (2) of the Companies (Appointment and Remuneration) Rules 2014 during the period under review.

Details of significant and material orders passed by the regulators or courts or tribunals impacting the going concern status and the Company's operations in future:

There are no significant material orders passed by the regulators or courts or tribunals that would impact the going concern status of the Company and the Company's operations at present and in future.

Compliance with Secretarial Standards:

The Company has complied with Secretarial Standards on Board Meetings and General Meetings issued by the Institute of Company Secretaries of India, as applicable to the Company.

Annual Return:

Pursuant to Section 134(3)(a) and Section 92(3) of the Companies Act, 2013 read with Rule 12(1) of the Companies (Management and Administration) Rules, 2014, the draft Annual Return as on March 31, 2022 in Form No. MGT-7, is available on the Company's webpage and can be accessed at the weblink:
<https://avaadaenergy.com/SataraMH/>

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Internal Control System:

Your Company has in place adequate internal control system with reference to adherence to policies and procedures for ensuring the orderly and efficient conduct of business, safeguarding of its assets, prevention and detection of frauds and errors, accuracy and completeness of the accounting records and timely preparation of reliable financial information.

Vigil Mechanism (Whistle Blower Policy):

The Company has established a Vigil Mechanism and adopted Vigil Mechanism Policy that enables the directors and group employees to bring to the attention of the management any issue which is perceived to be in violation of or in conflict with the fundamental business principles of the Company.

The Vigil Mechanism provides for (a) adequate safeguards against victimization of persons who use the Vigil Mechanism; and (b) direct access to the Board of Directors of the Company or any authorized person in appropriate or exceptional cases.

The Vigil Mechanism Policy is uploaded on the webpage of the Company at <https://avaadaenergy.com/SataraMH/img/Annexure%204%20%20Vigil%20Mechanism%20Policy-ASPL.pdf>

Code of Practices and Procedures for Fair Disclosure of Unpublished Price Sensitive Information (Fair Disclosure Policy):

During the year under review, pursuant to Regulation 8(1) of the Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 2015 read with Regulation 51(1) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, the Company has established the Code of Practices and Procedures for Fair Disclosure of Unpublished Price Sensitive Information to ensure timely, fair and adequate disclosure of Unpublished Price Sensitive Information ("UPSI"). The Fair Disclosure Policy is uploaded on the webpage of the Company at https://avaadaenergy.com/SataraMH/img/Fair%20Disclosure%20policy_ASPL%20Solar.pdf

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Kasturba Gandhi Marg,
New Delhi – 110 001
T: +91-68172100

Registered Office:
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Gautam Buddha Nagar,
Noida, UP-201301
T: +91-120-6757000
E: avaadasataraMH@avaada.com
www.avaadaenergy.com/SataraMH/

Policy on Preservation and Archival of Documents:

Further, pursuant to provisions of Regulation 9 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, the Company has adopted the Policy on Preservation and Archival of Documents to aid the employees in handling the documents efficiently either in physical form or in electronic form. It covers various aspects on preservation of the documents, archival of the same and safe disposal/destruction of the documents. The Policy on Preservation and Archival of Documents is uploaded on the webpage of the Company at https://avaadaenergy.com/SataraMH/img/Preservation%20and%20Archival%20of%20Documents_ASPL%20Solar.pdf

Risk Management:

The Company is managing its risks through well-defined internal financial controls and there are no risks that may threaten the existence of the Company. The Company has formulated entry level controls for risk management in the Company. It identifies the components of risk evaluation and the principles based on which the controls have been formulated.

Directors' Responsibility Statement:

Pursuant to Section 134(3)(c) of the Companies Act, 2013, the Directors confirm that:

1. in the preparation of annual accounts for the year ended March 31, 2022, the applicable accounting standards have been followed and there are no material departures from the same;
2. they have selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the Company as at March 31, 2022 and of the loss of the Company for that period;
3. they have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of Companies Act, 2013 for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;

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4. the annual accounts have been prepared on a going concern basis; and
5. they have devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems are adequate and operating effectively.

Acknowledgements:

Your Board wishes to place on record their appreciation for the valuable support and assistance received by your Company from all the stakeholders and look forward to their continued support.

For and on behalf of the Board of Directors



Swapan Kumar Panda
Director
DIN: 08193071



Sandeep Mahesh
Director
DIN: 08193555

Date: May 30, 2022

Place: Noida

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Annexure I

Disclosures applicable to Green Debt Securities under SEBI Operational Circular

1. List of project(s) and/ or asset(s) to which proceeds of the Green Debt Securities have been allocated/invested including a brief description of such project(s):

The amount of INR 2,700 millions raised by issuance of green debt securities has been fully allocated for re-financing of “Eligible Green Projects” as defined in the Green Bond framework i.e. for existing around 72 MW solar electricity generation facilities/ plant of the Company operational in the State of Maharashtra wherein 100% of electricity generated from the said plant is derived from solar energy resources. Thus, the Company has utilized the proceeds from the issue of green debt securities viz. non-convertible debentures (‘NCDs’) for the purpose for which these proceeds have been raised.

2. Environmental impact of the Project(s) in which the proceeds from issue of Green Bonds have been invested:

The said Solar Plant had a significant impact in terms of avoidance of emissions of carbon dioxide (CO₂) apart from other air pollutants associated with energy generation. The CO₂ emission reductions on account of said Solar Plant of the Company during the Financial Year (FY) 2021-22 are shared below:

Project Type	Capacity (in MW AC)	Annual Generation (MWh/year) During FY 2021-2022	Projected Emission reduction (tCO ₂ /year) during FY 2021-2022
Solar PV Project	72.01	1,35,477	1,26,048

3. Methods and the key underlying assumptions used in preparation of the performance indicators and metrics and compliance with globally accepted standard(s) for measurement of the environmental impact:

All the data presented in the above table is based on the monthly factual data collection. For CO₂ eq emission reduction, combined margin grid emission factor is

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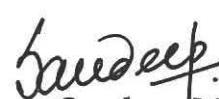
taken from CO₂ baseline database version 17, October 2021, published by Central Electricity Authority (CEA), Government of India.

The Company follows the International Financial Corporation (IFC) performance standards, 2012 to comply with environmental and social management system.

For and on behalf of the Board of Directors



Swapan Kumar Panda
Director
DIN: 08193071



Sandeep Mahesh
Director
DIN: 08193555

Date: May 30, 2022

Place: Noida



FORM NO. MR-3

[Pursuant to Section 204(1) of the Companies Act, 2013 and Rule No. 9 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014]

SECRETARIAL AUDIT REPORT
FOR THE FINANCIAL YEAR ENDED MARCH 31, 2022

To
The Members,
AVAADA SATARAMH PRIVATE LIMITED
C-11, Sector-65, Gautam Buddha Nagar
Noida, UP- 201301

We have conducted the Secretarial Audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by AVAADA SATARAMH PRIVATE LIMITED(CIN: U40100UP2019PTC124019) (hereinafter referred as "the Company") having its registered office situated at C-11, Sector-65, Gautam Buddha Nagar, Noida, UP- 201301. The Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

Based on our verification of the books, papers, minute books, forms and returns filed and other records maintained by the Company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of Secretarial Audit, we hereby report that in our opinion, the Company has, during the aAudit period **April 01, 2021 to March 31, 2022** complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter.

We have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the period **April 01, 2021 to March 31, 2022** as per the provisions of:

- (i) The Companies Act, 2013 (the Act) and the rules made there under;
- (ii) The Securities Contracts (Regulation) Act, 1956 and the rules made there under; *Not applicable to the Company*
- (iii) The Depositories Act, 1996 and the Regulations and Byelaws framed there under;
- (iv) Foreign Exchange Management Act, 1999 and the rules and regulation made there under to the extent of Foreign Direct Investment, Overseas Direct Investment and Commercial Borrowings; *Not applicable to the Company during the Audit Period*
- (v) The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992
 - (a) The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulation, 2011; *Not applicable to the Company during the Audit Period*
 - (b) The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulation, 2015 as amended from time to time;
 - (c) The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulation, 2009; *Not applicable to the Company during the Audit Period*



JMJA & Associates LLP | LLPIN: AAC-9388

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Website: www.jmja.in | Email-info@jmja.in | Tel.:+9122 4010 9730

- (d) The Securities and Exchange Board of India (Employee Stock Option Scheme and Employee Stock Purchase Scheme) Guidelines, 1999; *Not applicable to the Company during the Audit Period*
- (e) The Securities and Exchange Board of India (Issue and Listing of Debt Securities) Regulations, 2008;
- (f) The Securities and Exchange Board of India (Registrars to an Issue and Share Transfer Agents) 1993 regarding the Companies Act and dealing with client;
- (g) The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2009; *Not applicable to the Company during the Audit Period*
- (h) The Securities and Exchange Board of India (Buyback of Securities) Regulations, 1998; *Not applicable to the Company during the Audit Period*
- (i) The Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 as the NCDs are listed in the wholesale Debt Market of BSE;
- (j) Securities And Exchange Board of India (Issue and Listing Of Non-Convertible Securities) Regulation, 2021;

(vi) In respect of any other laws specifically applicable to the Company is the Electricity Act, 2003

We have also examined compliance with the applicable clauses of the following:

Secretarial Standards issued by The Institute of Company Secretaries of India with respect to the Board and General Meetings.

The Listing Agreement entered between the Company and BSE Limited.

During the period under review, the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, etc. as mentioned above.

We further report that:

- a) The Board of Directors of the Company is duly constituted. The changes in the composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act;
- a) Adequate notice is given to all the Directors to schedule the board meetings, agenda and detailed notes on agenda were sent at least seven days in advance or shorter notice as the case may be, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting; Consent of members for shorter notice was obtained regarding extra ordinary general meeting held on February 18, 2022.
- b) During the period under review, resolutions were carried out unanimously. The minutes of the did not reveal any dissenting views by any member of the Board of Directors during the period under review;
- b) Based on the information provided and the representations made by the Company, its officers, and on review of the overall compliance report of the group, , in our opinion, there are adequate



systems and processes in the company commensurate with the size and operations of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines;

We further report that during the audit period, the Company had the following major corporate actions/events:

1. Appointment of Mr. Swapan Kumar Panda as an Additional Director (Non-Executive) w.e.f. December 9, 2021;
2. Appointment of Mr. Sandeep Mahesh as an Additional Director (Non-Executive) w.e.f. December 09, 2021;
3. Appointment of Ms. Hemangi Trivedi as the, Company Secretary of the Company w.e.f. December 23, 2021;
4. Altered the Articles of Association of the Company in compliance with the Companies Act, 2013; and
5. Issued and allotted 2,700 rated, listed, secured, redeemable, non-convertible debenture of face value of Rs. 10,00,000/- each with 6.75% p.a.p.q. coupon rate for a tenure of 2 years 363 days and listed the same in the Wholesale Debt Market of BSE.

For JMJA & Associates LLP,
Practising Company Secretaries
Peer Review Certificate No. 980/2020


CS Mansi Damania
Designated Partner
FCS: 7447 | COP: 8120
UDIN: F007447D000436821



Place: Mumbai
Date: May 30, 2022

NOTE: This report is to be read with our letter of even date which is annexed as 'Annexure' and forms an integral part of this report.

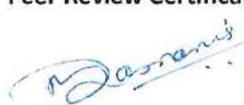
'Annexure'

To,
The Members,
AVAADA SATARAMH PRIVATE LIMITED

Our report of even date is to be read with this letter.

1. Maintenance of Secretarial records is the responsibility of the Management of the Company. Our responsibility is to express an opinion on these secretarial records based on our audit;
2. We have followed the audit practices and process as were appropriate to obtain reasonable assurance about the correctness of the contents of the Secretarial records. The verification was done on test basis to ensure that correct facts are reflected in secretarial records. We believe that the processes and practices, we followed provide a reasonable basis for our opinion;
3. We have not verified the correctness and appropriateness of financial records and Books of Accounts of the Company;
4. Wherever required, we have obtained the Management representation about the compliance of applicable laws, rules and regulations etc.;
5. The compliance of the provisions of Corporate and other applicable laws, rules, regulations, standards is the responsibility of management. Our examination was limited to the verification of procedures on test basis;
6. The Secretarial Audit report is neither an assurance as to the future viability of the Company nor of the efficacy or effectiveness with which the Management has conducted the affairs of the Company;

For JMJA & Associates LLP,
Practising Company Secretaries
Peer Review Certificate No. 980/2020


CS Mansi Damania
Designated Partner
FCS: 7447 | COP: 8120
UDIN: F007447D000436821



Place: Mumbai
Date: May 30, 2022

INDEPENDENT AUDITOR'S REPORT

To
The Members of
Avaada SataraMH Private Limited

Report on the Audit of the Standalone Financial Statements

Opinion

We have audited the accompanying standalone financial statements of **Avaada SataraMH Private Limited** ("the Company"), which comprise the Balance Sheet as at **March 31, 2022**, the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Changes in Equity and the Statement of Cash Flows for the year ended on that date, and a summary of the significant accounting policies and other explanatory information (hereinafter referred to as "the standalone financial statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2022, the profit and total comprehensive income, changes in equity and its cash flows for the year ended on that date.

Basis for Opinion

We conducted our audit of the standalone financial statements in accordance with the Standards on Auditing specified under section 143(10) of the Act (SAs). Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Standalone Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the ethical requirements that are relevant to our audit of the standalone financial statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence obtained by us is sufficient and appropriate to provide a basis for our audit opinion on the standalone financial statements.

Information Other than the Standalone Financial Statements and Auditor's Report Thereon

The Company's Management and Board of Directors are responsible for the other information. The other information comprises the information included in the Company's annual report, but does not include the financial statements and our auditors' report thereon.



Our opinion on the standalone financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the standalone financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the standalone financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Management's Responsibility for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance, other comprehensive income, changes in equity and cash flows of the Company in accordance with the Ind AS and other accounting principles generally accepted in India. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the standalone financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Standalone Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.



As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the standalone financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal financial control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the standalone financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the standalone financial statements, including the disclosures, and whether the standalone financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order") issued by the Central Government of India in terms of Section 143(11) of the Act, we give in the "Annexure A" a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.
2. As required by Section 143(3) of the Act, we report that:



- a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
- b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.
- c) The Balance Sheet and the Statement of Profit and Loss (including other comprehensive income), the Standalone Statement of Changes in Equity and the Standalone Statement of Cash Flows dealt with by this Report are in agreement with the books of account.
- d) In our opinion, the aforesaid financial statements comply with the IND AS specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- e) On the basis of written representations received from the directors as on March 31, 2022, taken on record by the Board of Directors, none of the directors is disqualified as on March 31, 2022, from being appointed as a director in terms of Section 164(2) of the Act.
- f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in Annexure "B". Our report expresses an unmodified opinion on the adequacy and operating effectiveness of the Company's internal financial controls over financial reporting.
- g) With respect to the other matters to be included in the Auditor's Report in accordance with the requirements of section 197(16) of the Act, as amended, in our opinion and to the best of our information and according to the explanations given to us, the company is a private limited company. Hence, reporting under this section is not applicable to the Company
- h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended in our opinion and to the best of our information and according to the explanations given to us:
 - i. The Company does not have any pending litigations which would impact its financial position. Refer note 29 to the financial statement.
 - ii. The Company did not have any long-term contracts including derivatives contracts for which there were any material foreseeable losses.
 - iii. There were no amounts which required to be transferred by the Company to the Investor Education and Protection Fund.
- iv. a) The management has represented that, to the best of its knowledge and belief, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other persons or entities, including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall:



- directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever (“Ultimate Beneficiaries”) by or on behalf of the Company or
- provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.

b) The management has represented, that, to the best of its knowledge and belief, no funds have been received by the Company from any persons or entities, including foreign entities (“Funding Parties”), with the understanding, whether recorded Company shall:

- directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever (“Ultimate Beneficiaries”) by or on behalf of the Funding Party or
- provide any guarantee, security or the like from or on behalf of the Ultimate Beneficiaries; and

c) Based on such audit procedures as considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under subclause (iv) (a) and (iv) (b) contain any material mis-statement.

v. The company has neither declared nor paid dividend during the year.

For Goyal Malhotra & Associates
Chartered Accountants
FRN: 008015C

CA (Dr.) Manoj Goyal
Partner
Membership No.: 098958

Place: Noida

Date: May 30, 2022

UDIN: 22098958 ANKHVF 8833

**Annexure A to the Independent Auditor's report on the standalone financial statements of
Avaada SataraMH Private Limited for the year ended March 31, 2022**
(Referred to in paragraph 1 under 'Report on Other Legal and Regulatory Requirements' section
of our report of even date)

**Matters to be included in auditor's report. - The auditor's report on the accounts of a
company to which this Order applies shall include a statement on the following matters,
namely: -**

- (i) (a) (A) The Company has maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment.
(B) As the Company does not hold any intangible assets, reporting under clause 3(i)(a)(B) of the Order is not applicable.
- (b) The Property, Plant and Equipment were physically verified during the year by the Management in accordance with a program of verification, which in our opinion, provides for physical verification of all the Property, Plant and Equipment at reasonable intervals.

According to the information and explanations given to us no material discrepancies were noticed on such verification.

- (c) Based on our examination of the lease agreement for land on which building is constructed, registered sale deed provided to us, we report that, the title in respect of self-constructed buildings and title deeds of all other immovable properties (other than the properties where the Company is the lessee and the lease agreements are duly executed in favour of the Company) disclosed in the financial statements included in Property, Plant and Equipment and right of use asset, are held in the name of the Company as at balance sheet date.
- (d) The Company has not revalued any of its Property, Plant and Equipment (including Right of Use assets) during the year.
- (e) No proceedings have been initiated during the year or are pending against the Company as at March 31, 2022 for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (as amended in 2016) and rules made thereunder

- (ii) (a) The inventories were physically verified during the year by the management at reasonable intervals. In our opinion and according to the information and explanations given to us, the coverage and procedure of such verification by the Management is appropriate having regard to the size of the Company and nature of its operations. No discrepancies of 10% or more in the aggregate for each class of inventories were noticed on such physical verification of inventories applicable, when compared with books of accounts.

- (b) According to the information and explanations given to us, at any given point of time of the year, the Company has not been sanctioned working capital from banks or



financial institutions and hence reporting under clause (ii)(b) of the Order is not applicable.

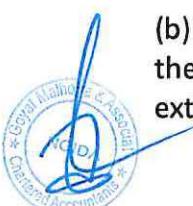
- (iii) The Company has not made any investments in, provided any guarantee or security, and granted any loans or advances in the nature of loans, secured or unsecured, to companies, firms, Limited Liability Partnerships or any other parties during the year, and hence reporting under clause 3(iii) of the Order is not applicable.
- (iv) The Company has not granted any loans, made investments or provided guarantees or securities and hence reporting under clause 3(iv) of the Order is not applicable.
- (v) The Company has not accepted any deposit or amount which are deemed to be deposits. Hence reporting under clause 3(v) of the order is not applicable.
- (vi) The Central Government has not specified maintenance of cost records under sub-section (1) of Section 148 of the Act, in respect of Company's products/ services. Accordingly, the provisions of clause 3(vi) of the Order are not applicable.
- (vii) According to the information and explanations given to us, in respect of statutory dues:
 - (a) Undisputed statutory dues, including Goods and Service Tax, Provident Fund, Income-tax, duty of Custom, cess and other material statutory dues applicable to the Company have been regularly deposited by it with the appropriate authorities.

We were informed that the provisions of Employees' State Insurance Act, 1948 are not applicable to the Company.

There were no undisputed amounts payable in respect of Goods and Service tax, Provident Fund, Employees' State Insurance, Income-tax, duty of Custom, cess and other material statutory dues in arrears as at March 31, 2022 for a period of more than six months from the date they became payable.

- (b) There are no statutory dues referred to in sub clause (a) above which have not been deposited on account of disputes as on March 31, 2022.
- (viii) There were no transactions relating to previously unrecorded income that were surrendered or disclosed as income in the tax assessments under the Income Tax Act, 1961 (43 of 1961) during the year.
- (ix) (a) In our opinion, the Company has not defaulted in the repayment of loans or other borrowings or in the payment of interest thereon to any lender during the year.
- (b) The company has not been declared willful defaulter by any bank or financial institution or government or any government authority.

- (c) To the best of our knowledge and belief, in our opinion, term loans availed by the Company were, applied by the Company during the year for the purposes for which the loans were obtained.
- (d) On an overall examination of the financial statements of the Company, funds raised on short-term basis have, *prima facie*, not been used during the year for long-term purposes by the Company.
- (e) The Company did not have any subsidiary or associate or joint venture during the year and hence, reporting under clause 3(ix)(e) of the Order is not applicable.
- (f) The Company did not have any subsidiary or associate or joint venture during the year and hence, reporting under clause 3(ix)(f) of the Order is not applicable.
- (x) (a) In our opinion and according to the information and explanations given to us, no moneys have been raised by way of debt instruments during the year and hence, reporting under clause 3(x)(a) of the Order is not applicable.
- (b) The Company has not made any preferential allotment or private placement of (fully or partly or optionally) shares during the year.
- (xi) (a) To the best of our knowledge, no fraud by the Company and no material fraud on the Company has been noticed or reported during the year.
- (b) To the best of our knowledge, no report under sub-section (12) of section 143 of the Companies Act has been filed in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government, during the year and up to the date of this report.
- (c) As represented to us by the Management, there were no whistle blower complaints received by the Company during the year and up to the date of this report.
- (xii) The Company is not a Nidhi Company and hence reporting under clause 3(xii) of the Order is not applicable.
- (xiii) In our opinion, the Company is in compliance with Section 177 and 188 of the Companies Act, where applicable, for all transactions with the related parties and the details of related party transactions have been disclosed in the financial statements as required by the applicable accounting standards.
- (xiv) (a) In our opinion the Company has an adequate internal audit system commensurate with the size and the nature of its business.
- (b) We have considered, the internal audit reports for the year under audit, issued to the Company during the year and till date, in determining the nature, timing and extent of our audit procedures.



- (xv) In our opinion during the year the Company has not entered into any non-cash transactions with any of its directors or directors of its holding company, or persons connected with such directors and hence provisions of section 192 of the Companies Act, 2013 are not applicable to the Company.
- (xvi) The Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934. Hence, reporting under clause 3(xvi)(a), (b) (c) and (d) of the Order is not applicable.
- (xvii) The Company has not incurred cash losses during the financial year covered by our audit and the immediately preceding financial year.
- (xviii) There has been no resignation of the statutory auditors of the Company during the year.
- (xix) On the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements and our knowledge of the Board of Directors and Management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report indicating that Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.
- (xx) The Company was not having net worth of rupees five hundred crore or more, or turnover of rupees one thousand crore or more or a net profit of rupees five crore or more during the immediately preceding financial year and hence, provisions of Section 135 of the Act are not applicable to the Company during the year. Accordingly, reporting under clause 3(xx) of the Order is not applicable for the year.

For Goyal Malhotra & Associates

Chartered Accountants

FRN: 008015C

CA (Dr.) Manoj Goyal

Partner

Membership No.: 098958

Place: Noida

Date: May 30, 2022

UDIN: 22098958ANKHVF8833

ANNEXURE "B" TO THE INDEPENDENT AUDITOR'S REPORT

(Referred to in paragraph (f) under 'Report on Other Legal and Regulatory Requirements' section of our report of even date)

Report on the Internal Financial Controls Over Financial Reporting under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of **Avaada SataraMH Private Limited** ("the Company") as of March 31, 2022 in conjunction with our audit of the Ind AS financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditor's Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting of the Company based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the Institute of Chartered Accountants of India and the Standards on Auditing prescribed under Section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.



Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, to the best of our information and according to the explanations given to us, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2022, based on the criteria for internal financial control over financial reporting established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For Goyal Malhotra & Associates

Chartered Accountants

FRN: 008015C



CA (Dr.) Manoj Goyal

Partner

Membership No.: 098958

Place: Noida

Date: May 30, 2022

UDIN: 21098958 ANKHVF 8833

Particulars	Note	As at March 31, 2022	As at March 31, 2021
ASSETS			
Non current assets			
Property, plant and equipment	3	3,534.57	3,676.01
Right of use assets	4	504.59	526.53
Financial assets	5		
Other financial assets	5(a)	351.74	99.91
Deferred tax assets (net)	6	4.70	3.56
Non-current tax assets (net)	7	1.21	0.67
Total non-current assets (A)		4,396.81	4,306.68
Current assets			
Inventories	8	0.71	0.22
Financial assets	9		
Trade receivables	9(a)	87.18	103.56
Cash and cash equivalents	9(b)	30.03	25.64
Other bank balances	9(c)	-	78.92
Other financial assets	9(d)	2.07	2.02
Other current assets	10	0.54	1.04
Total current assets (B)		120.53	211.40
Total assets (A+B)		4,517.34	4,518.08
EQUITY AND LIABILITIES			
EQUITY			
Equity share capital	11	1,309.14	1,309.14
Other equity	12	42.33	55.85
Total equity (C)		1,351.47	1,364.99
LIABILITIES			
Non-current liabilities			
Financial liabilities	13		
Borrowings	13(a)	2,655.34	2,454.41
Lease liability	13(b)	233.55	223.55
Provisions	14	0.07	0.16
Total non current liabilities (D)		2,888.96	2,678.12
Current liabilities			
Financial liabilities	15		
Borrowings	15(a)	224.53	392.35
Trade payables	15(b)		
Total outstanding dues of micro and small enterprises	15(b)		
Total outstanding dues to creditors other than micro and small enterprises	15(b)	21.13	22.60
Lease liability	15(c)	9.65	8.16
Other financial liabilities	15(d)	19.49	50.74
Other current liabilities	16	2.11	1.12
Provisions	17	-	-
Total current liabilities (E)		276.91	474.97
Total equity and liabilities (C+D+E)		4,517.34	4,518.08

See accompanying notes forming part of the financial statements

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For Goyal Malhotra & Associates

Chartered Accountants

FRN 008015C

Noida

Manoj Goyal

Partner

Membership No. 098958

Date : May 30, 2022

Place: Noida

Hemangi Pragnesh Trivedi

Company Secretary

Place: Noida

Date : May 30, 2022

For and on behalf of Board of Directors

Swapan Kumar Panda Sandeep Mahesh

Director Director

DIN: 08193071 DIN: 08193555

Date : May 30, 2022 Date : May 30, 2022

Place: Noida Place: Noida

UDIN 22098958 ANKHVF 8833

Particulars	Note	For the year ended March 31, 2022	For the year ended March 31, 2021
Income			
Revenue from operations	18	505.84	186.81
Other income	19	13.24	6.42
Total income (A)		519.08	193.23
Expenses			
Cost of goods and services	19	-	1.01
Employee benefits expense	20	2.87	1.05
Finance costs	21	323.37	124.47
Depreciation and amortisation expense	22	163.67	77.46
Other expenses	23	43.84	9.93
Total expenses (B)		533.75	213.92
Profit/(Loss) before tax (C=A-B)		(14.67)	(20.69)
Tax expense:	6		
Current tax		-	-
Deferred tax charge		(1.14)	(3.47)
Total tax expenses (D)		(1.14)	(3.47)
Profit/(Loss) after tax (E=C-D)		(13.53)	(17.22)
Other comprehensive income/ (loss)			
Items that will not be reclassified to profit or loss:			
Re-measurement of liabilities/(assets)		0.01	-
Income tax effect of above		-	-
Other comprehensive income/(loss) for the year, net of tax (F)		0.01	-
Total comprehensive income/ (loss) for the year, net of tax (G=E+F)		(13.52)	(17.22)
Earnings per share:			
(a) Basic (INR)		(0.10)	(0.15)
(b) Diluted (INR)		(0.10)	(0.15)

See accompanying notes forming part of the financial statements

1-39

For Goyal Malhotra & Associates

Chartered Accountants

FRN 008015C

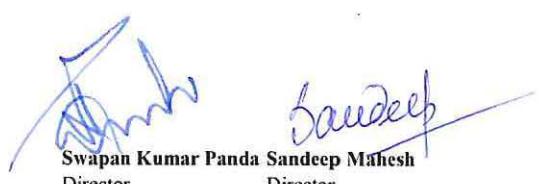


Manoj Goyal
Partner
Membership No. 098958
Date : May 30, 2022
Place: Noida

Hemangi Pragnesh Trivedi
Company Secretary
Place: Noida
Date : May 30, 2022

UDIN 22098958 ANKHVF 8833

For and on behalf of Board of Directors


Swapan Kumar Panda Sandeep Mahesh
Director Director
DIN: 08193071 DIN: 08193555
Date : May 30, 2022 Date : May 30, 2022
Place: Noida Place: Noida



Avaada SataraMH Private Limited
Statement of Cash Flows for the year ended to March 31, 2022
 (All amounts in INR Millions unless stated otherwise)

Particular	For the year ended March 31, 2022	For the year ended March 31, 2021
A. Cash flow from operating activities		
Net loss before tax	(14.67)	(20.67)
Adjustments		
Interest income	(2.92)	(0.54)
Profit on sale of investments	(0.17)	-
Interest expenses	209.38	75.37
Interest on loan from related party	7.89	7.13
Interest on lease liability	23.03	21.92
Loss/(Gain) on foreign exchange	11.56	17.29
Depreciation on property, plant and equipment	141.73	55.53
Depreciation of right to use	21.94	21.94
Operating profit before working capital changes	397.77	177.97
Adjustment for working capital changes		
Changes in other financial assets	(6.25)	(5.88)
Changes in current financial assets	(0.05)	(2.02)
Changes in inventories	(0.49)	(0.22)
Changes in trade receivables	16.38	(103.56)
Changes in other current assets	0.49	598.41
Changes in provisions	(0.09)	0.15
Changes in trade payables	(1.47)	(1,107.36)
Changes in current other financial liabilities	(45.20)	171.60
Changes in lease liabilities	2.42	-
Changes in other current liabilities	0.99	0.78
Cash from operations	364.50	(270.13)
Income tax paid	(0.54)	(0.67)
Net cash generated from/(used in) operating activities	363.96	(270.80)
B. Cash flow from investing activities		
Purchase of property, plant and equipment and intangible assets	(0.29)	(3,729.88)
Capital Work-in-Progress	-	1,896.20
Right of use assets	-	(333.16)
Purchase of investments of mutual fund	(110.99)	-
Proceeds from sale of investments of mutual fund	111.16	-
Purchase of investments in bank deposits	(520.97)	-
Proceeds from investment in bank deposits	354.32	(78.93)
Interest received	2.92	0.54
Net cash used in investing activities	(163.85)	(2,245.23)
C. Cash flow from financing activities		
Proceeds from issue of share capital	-	203.44
Repayment of long term buyers credit	(848.91)	-
Repayment of long term borrowings	(1,668.83)	(97.36)
Proceeds from long term borrowings	-	2,459.87
Proceeds from debentures	2,680.84	-
Change of short term borrowings	(149.44)	50.88
Interest paid	(209.38)	(75.37)
Net cash used financing activities	(195.72)	2,541.46
Net increase/(decrease) in cash and cash equivalents (A+B+C)	4.39	25.43
Cash and cash equivalents at the beginning of the year	25.64	0.21
Cash and cash equivalents at the end of the year	30.03	25.64

Components of cash and cash equivalents	As at March 31, 2022	As at March 31, 2021
Balances with banks:		
In current accounts	30.03	25.64
Cash and cash equivalents	30.03	25.64

See accompanying notes forming part of the financial statements

1-39

For Goyal Malhotra & Associates
 Chartered Accountants
 ERN 008015C

Mandeep Goyal
 Partner
 Membership No. 098958
 Date : May 30, 2022
 Place: Noida

For and on behalf of Board of Directors

Swapan Kumar Panda Sandeep Mahesh
 Director Director
 DIN: 08193071 DIN: 08193555
 Date : May 30, 2022 Date : May 30, 2022
 Place: Noida

Hemangi Pragnesh Trivedi
 Company Secretary
 Place: Noida
 Date : May 30, 2022

UDIN 22098958 ANKUHF 8832



Avaada SataraMII Private Limited

Statement of Changes in Equity for the year from April 1, 2021 to March 31, 2022

(All amounts in INR millions unless stated otherwise)

(a) Equity share capital

Particulars	Number	Amount
Balance as at April 01, 2020	11,05,70,027	1,105.70
Changes in Equity Share Capital due to prior period errors	-	-
Restated balance at the beginning of the previous reporting period	11,05,70,027	1,105.70
Changes in equity share capital (refer note 11)	2,03,44,050	203.44
Balance as at March 31, 2021	13,09,14,077	1,309.14
Changes in Equity Share Capital due to prior period errors	-	-
Restated balance at the beginning of the previous reporting period	13,09,14,077	1,309.14
Changes in equity share capital (refer note 11)	-	-
Balance as at March 31, 2022	13,09,14,077	1,309.14

(b) Other equity

Particulars	Reserves and Surplus	Equity component on interest free loan from related party	Total
Balance as at April 01, 2020	(10.41)	83.48	73.07
Loss for the year	(17.22)	-	(17.22)
Other comprehensive income/(loss) for the year		-	-
Balance as at March 31, 2021	(27.63)	83.48	55.85
Loss for the year	(13.53)	-	(13.53)
Other comprehensive income/(loss) for the year	0.01	-	0.01
Balance as at March 31, 2022	(41.15)	83.48	42.33

See accompanying notes forming part of the financial statements

1-39

For Goyal Malhotra & Associates

Chartered Accountants

FRN 008015C


Manoj Goyal
Partner
Membership No. 098958
Date : May 30, 2022
Place: Noida

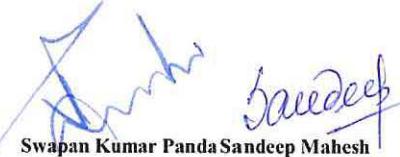
Hemangi Pragnesh Trivedi

Company Secretary

Place: Noida

Date : May 30, 2022

For and on behalf of Board of Directors


Swapan Kumar Panda Sandeep Mahesh
Director Director
DIN: 08193071 DIN: 08193555
Date : May 30, 2022 Date : May 30, 2022
Place: Noida Place: Noida



1. Corporate information

Avaada SataraMH Private Limited("the Company") is a private Company domiciled in India and incorporated on December 02, 2019 under the provisions of the Companies Act applicable in India. The Company is subsidiary of Avaada Energy Private Limited. The registered office of the Company is located at Noida, Uttar Pradesh and is engaged in the business of generation of solar power. The Company has 72 Mw solar power project at Satara, Maharashtra.

The Company is primarily engaged in the business of generation of Solar power and operation & maintenance of power plants.

2. Significant accounting policies

2.1 Basis of preparation

The financial statements of the Company have been prepared in accordance with Indian Accounting Standards (Ind AS) notified under section 133 of the Companies Act, 2013, read together with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015, Companies (Indian Accounting Standards) Amendment Rules, 2016 issued by the Ministry of Corporate Affairs.

The financial statements have been prepared on the accrual and going concern basis and the historical cost convention. Historical cost is generally based on the fair value of the consideration given in exchange for goods and services. For accounting policy on fair value refer note 2.2 (q).

2.2 Summary of significant accounting policies

a) Use of estimates

The preparation of financial statements in conformity with Ind AS requires the management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, at the end of the reporting period. Although these estimates are based on the management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in the outcomes requiring a material adjustment to the carrying amounts of assets or liabilities in future periods.

b) Current versus non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is treated as current when it is:

- expected to be realized or intended to be sold or consumed in normal operating cycle;
- held primarily for the purpose of trading;
- expected to be realized within twelve months after the reporting period; or
- cash or cash equivalents unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period

All other assets are classified as non-current.

A liability is treated as current when it is:

- expected to be settled in normal operating cycle;
- held primarily for the purpose of trading;
- due to be settled within twelve months after the reporting period; or
- there is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period

All other liabilities are classified as non-current.

Deferred tax assets/liabilities are classified as non-current assets/liabilities.

The operating cycle is the time between the acquisition of assets for processing and their realization/settlement in cash and cash equivalents. The Company has identified twelve months as their operating cycle for classification of their current assets and liabilities.

c) Property, plant and equipment

Property, plant and equipment is stated at cost, net of accumulated depreciation and accumulated impairment losses, if any. The cost of Property, plant and equipment comprises its purchase price net of any trade discounts and rebates, any import duties and other taxes (other than subsequently recoverable from tax authorities), any directly attributable expenditure on making the asset ready for its intended use and borrowing costs attributable to acquisition of qualifying assets up to the date the asset is ready for its intended use.

Cost also includes replacing part of the plant and equipment and borrowing costs for long-term construction projects if the recognition criteria are met. When significant parts of plant and equipment are required to be replaced at intervals, the Company depreciates them separately based on their specific useful lives. Likewise, when a major inspection is performed, its cost is recognised in the carrying amount of the plant and equipment as a replacement if the recognition criteria are satisfied. All other repair and maintenance costs are recognised in profit or loss as incurred. The present value of the expected cost for the decommissioning of an asset after its use is included in the cost of the respective asset if the recognition criteria for a provision are met.

Property, plant and equipment acquired and put to use for project purpose and capitalised and depreciation thereon is included in the project cost till the project is ready for its intended use.



Capital work in progress (CWIP)

Assets in the course of construction are capitalised in the assets under capital work in progress (CWIP). At the point when an asset is operating at management's intended use, the cost of construction is transferred to the appropriate category of property, plant and equipment and depreciation commences. Where an obligation (legal or constructive) exists to dismantle or remove an asset or restore a site to its former condition at the end of its useful life, the present value of the estimated cost of dismantling, removing or restoring the site is capitalized along with the cost of acquisition or construction upon completion and a corresponding liability is recognized.

d) De-recognition

An item of property, plant and equipment and any significant part initially recognized is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on de-recognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the Statement of Profit and Loss when the asset is derecognized. The residual values, useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

e) Depreciation

Depreciation is provided for property, plant and equipment on a straight line basis so as to expense the cost less residual value over their estimated useful lives based on a technical evaluation. The estimated useful lives and residual values are reviewed at the end of each reporting period, with the effect of any change in estimate accounted for on a prospective basis.

Type of asset	Useful lives
Buildings & Improvement (Solar Power Generating System)	25 years
Plant and equipment (Solar Power Generating System)	25 years
Plant and equipment (Other)	15 years
Vehicles	10 years
Office equipment	5 years
Furniture and fixtures	10 years

Assets individually costing less than Rs. 5,000 are fully depreciated in the year of acquisition.

Leasehold improvements to office facilities are depreciated over the shorter of the lease period or the estimated useful life of the improvement.

The assets' residual values and useful lives are reviewed at each financial year end or whenever there are indicators for impairment, and adjusted prospectively.

Changes in the expected useful life or the expected pattern of consumption of future economic benefits embodied in the asset are considered to modify the depreciation period or method, as appropriate, and are treated as changes in accounting estimates. The depreciation expense on tangible assets is recognised in the Statement of Profit and Loss unless such expenditure forms part of carrying value of another asset.

f) Intangible assets

Intangible assets acquired separately are measured on initial recognition at cost. The cost of intangible assets acquired in a business combination is their fair value at the date of acquisition. Following initial recognition, intangible assets are carried at cost less any accumulated amortisation and accumulated impairment losses. Internally generated intangibles, excluding capitalised development costs, are not capitalised and the related expenditure is reflected in profit or loss in the period in which the expenditure is incurred.

The useful lives of intangible assets are assessed as either finite or indefinite.

Intangible assets with finite lives are amortised over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortisation period and the amortisation method for an intangible asset with a finite useful life are reviewed at least at the end of each reporting period. Changes in the expected useful life or the expected pattern of consumption of future economic benefits embodied in the asset are considered to modify the amortisation period or method, as appropriate, and are treated as changes in accounting estimates. The amortisation expense on intangible assets with finite lives is recognised in the Statement of Profit and Loss unless such expenditure forms part of carrying value of another asset.

Intangible assets with indefinite useful lives are not amortized, but are tested for impairment at each year end either individually or at the cash generating unit level.

Gains or losses arising from de-recognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.



g) Leases

The Company assesses at contract inception whether a contract is, or contains, a lease. That is, if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

As a lessee

The Company applies a single recognition and measurement approach for all leases and leases of low-value assets. The Company recognizes lease liabilities to make lease payment and right to use the underlying assets.

i) Right-of-use assets

The Company recognizes right-of-use assets at the commencement date of lease (i.e., the date of underlying the asset is available for use). Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities. The cost of right-of-use assets includes the amount of lease liabilities recognised, initial direct costs incurred, and lease payments made at or before the commencement date less any lease incentives received. Right-of-use assets are depreciated on a straight-line basis over the term. The cost reflects the exercise of a purchase option, as if ownership of the leased asset transfers to the Company at the end of the lease term. Depreciation on right of use assets is calculating using the estimated life of the asset. The right-of-use asset are also subject to impairment.

ii) Lease liabilities

At the commencement date of the lease, the Company recognizes lease liabilities measured at the present value of lease payments to be made over the lease term. The lease payments include fixed payments (including in substance fixed payments) less any lease incentives receivables, variable lease payments that depend on an index or a rate, and amounts expected to be paid under residual value guarantees. The lease payments also include the exercise price of a purchase option reasonably certain to be exercised by the Company and payments of penalties for terminating the lease, if the lease term reflects the Company exercising the option to terminate. Variable lease payments that do not depend on an index or a rate are recognized as expense (unless they are incurred to produce inventories) in the period in which the event or condition that triggers the payment occurs.

In calculating the present value of lease payments, the Company uses its incremental borrowing rate at the lease commencement date because the interest rate implicit in the lease is not readily determinable. After the commencement date, the amount of lease liabilities is increased to reflect the accretion of interest and reduced for the lease payments made. In addition, the carrying amount of lease liabilities is remeasured if there is a modification, a change in the lease term, a change in the lease payments (e.g., change to future payments resulting from a change in an index or rate used to determine such lease payments) or a change in the assessment of an option to purchase the underlying asset.

iii) Short-term leases and leases of low-value assets

The Group applies the short-term lease recognition exemption to its short-term leases (i.e., those leases that have a lease term of 12 months or less from the commencement date and do not contain a purchase option). It also applies the lease of low-value assets recognition exemption to lease of office equipment that are considered to be low value. Lease payments on short-term leases and leases of low value assets are recognised as expense on a straight line basis over the lease term.

h) Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalized as part of the cost of the respective asset. All other borrowing costs are expensed in the period they

Borrowing cost includes interest, amortization of ancillary costs incurred in connection with the arrangement of borrowings and exchange differences arising from foreign currency borrowings to the extent they are regarded as an adjustment to the interest cost less any interest income earned on temporary investment of specific borrowings pending their expenditure on qualifying assets.

Borrowing cost includes interest expense as per effective interest rate (EIR). EIR is the rate that exactly discounts the estimated future cash payments or receipts over the expected life of the financial liability or a shorter period, where appropriate, to the amortised cost of a financial liability after considering all the contractual terms of the financial instrument.

The Company determines the amount of borrowing costs eligible for capitalisation as the actual borrowing costs incurred on that borrowing during the period, to the extent that an entity borrows funds specifically for obtaining a qualifying asset. In case if the Company borrows generally and uses the funds for obtaining a qualifying asset, borrowing costs eligible for capitalisation are determined by applying a capitalisation rate to the expenditures on that asset.



A



i) Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial asset

Financial assets are recognised when an entity becomes a party to the contractual provisions of the instruments. Financial assets are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets (other than financial assets at fair value through profit or loss) are added to the fair value of the financial assets on initial recognition. Transaction costs directly attributable to the acquisition of financial assets at fair value through profit or loss (FVTPL) are recognised in the Statement of Profit and Loss.

All recognised financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

Financial assets that are held within a business model whose objective is to hold assets in order to collect contractual cash flows; and the contractual terms of the instrument give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding are subsequently measured at amortised cost (except for financial assets that are designated as at FVTPL on initial recognition).

Financial assets that are held within a business model whose objective is achieved both by collecting contractual cash flows and selling financial assets; and the contractual terms of the instrument give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding are subsequently measured at fair value through other comprehensive income (except for financial assets that are designated as at FVTPL on initial recognition).

All other financial assets are subsequently measured at fair value.

The effective interest method is a method of calculating the amortised cost of a financial asset and of allocating interest income over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset, or, where appropriate, a shorter period, to the net carrying amount on initial recognition. Income is recognised on an effective interest basis for financial assets other than those financial assets classified as at FVTPL. Interest income is recognised in the Statement of Profit and Loss and is included in the 'Other income'.

The Company derecognises a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another party. On derecognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received and receivable is recognised in the Statement of Profit and Loss.

The Company assesses at each Balance Sheet date whether a financial asset or a group of financial assets is impaired. Ind AS 109 requires expected credit losses to be measured through a loss allowance. The Company recognises credit loss allowance at lifetime expected credit loss model for trade receivables.

The Company's financial assets comprise of cash and cash equivalents, bank deposits, trade receivable, interest accrued on bank deposits, and other receivables. These assets are measured subsequently at amortised cost.

Financial Liabilities

Financial liabilities are recognised when an entity becomes a party to the contractual provisions of the instruments. Financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial liabilities (other than financial liabilities at FVTPL) are deducted from the fair value of the financial liabilities on initial recognition. Transaction costs directly attributable to the acquisition of financial liabilities at FVTPL are recognised immediately in the Statement of Profit and Loss and is included in 'finance costs'.

Financial liabilities are classified as at FVTPL when the financial liability is held for trading or it is designated as at FVTPL all other financial liabilities are subsequently measured at amortised cost using the effective interest rate method or at FVTPL.

The effective interest rate method is a method of calculating the amortised cost of a financial liability and of allocating interest expense and other directly attributable costs over the relevant period. The effective interest rate is the rate that exactly discounts estimated contracted future cash payments through the expected life of the financial liability to the net carrying amount on initial recognition. The expected life of a financial liability can be a shorter period when the contractual arrangements include prepayment provisions and when such prepayments are expected.

Expense is recognised on an effective interest basis for financial liabilities other than those financial liabilities classified as at FVTPL. Interest expense is recognised in profit or loss and is included in the 'Finance costs' line item.

Non-refundable fees and related direct costs associated with the origination of borrowings are deferred and netted against borrowings and recognised using effective interest rate method.

The Company derecognises financial liabilities when, and only when, the Company's obligations are discharged, cancelled or have expired. The difference between the carrying amount of the financial liability derecognised and the consideration paid and payable is recognised in the Statement of Profit and Loss.

The Company's financial liabilities comprise of borrowings, trade payables and other payables. These liabilities are measured subsequently at amortised cost.



j) Revenue recognition

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured, regardless of when the payment is being made.

Sale of power

Revenue arrangement

The Company's revenue arrangement is based on long term PPA with its customers . As per the PPA the Company's performance obligation is to supply solar power at the rates specified in the PPA.

Recognition

Revenue from sale of power is recognized when persuasive evidence of an arrangement exists, the fee is fixed or determinable, solar energy kilowatts are supplied and collectability is reasonably assured. Revenue is based on the solar energy kilowatts actually supplied to customers multiplied by the rate per Kilo-watt hour agreed to in the respective PPAs. The solar energy kilowatts supplied by the Company are validated by the customer prior to billing and recognition of revenue.

Measurement

Revenue is measured at the fair value of the consideration received or receivable net of the estimated variable considerations

As per the terms of the PPA, the variable considerations include:

1. Expected compensation for non-fulfilment of minimum supply commitments - The Company is obliged to sell minimum solar power in a year as per the PPA. In case of default of aforesaid obligation, the Company is liable to pay compensation to customer as per the terms of the PPA. As at the year end the Company has estimated that no such penalty will be paid by the Company and accordingly no adjustment has been made in revenue.
2. Deviation settlement mechanism charges which is imposed for over drawl/ injection and under drawl/injection from the schedule for the generators

Income from carbon emission reduction

The Company recognized carbon emission reduction "CER" income in the period when it is reasonably certain that the Company will be able to comply with the conditions necessary to obtain these carbon emission reduction. Company recognise CER value at average price of open contract for sale of CER with customers.

Sale of goods

Revenue from sale of goods is recognised when the significant risks and rewards of ownership have been transferred to the buyer, recovery of the consideration is probable, the associated cost can be estimated reliably, there is no continuing effective control or managerial involvement with the goods, and the amount of revenue can be measured reliably.

Revenue from rendering of services is recognised when the performance of agreed contractual task has been completed. Revenue from operations is measured at the fair value of the consideration received or receivable, taking into account contractually defined terms of payment and excluding taxes or duties collected on behalf of the government.

Interest income

Interest Income from a Financial Assets is recognised using effective interest rate method.

Interest income from a financial asset is recognised when it is probable that the economic benefits will flow to the Company and the amount of income can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition. Interest income is included in the Statement of Profit and Loss.

Dividend income

Dividend Income is recognised when the Company's right to receive the amount has been established.



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k) Foreign currencies

These Financial Statements are presented in Indian Rupees (INR), which is the Company's functional currency. Functional currency is the currency of the primary economic environment in which a company operates and is normally the currency in which the company primarily generates and expends cash.

Transactions in foreign currencies are initially recorded by the Company at the functional currency spot rates at the date the transaction first qualifies for recognition.

Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency spot rates of exchange at the reporting date.

Exchange differences arising on settlement or translation of monetary items are recognized in profit or loss. Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates at the dates of the initial transactions. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. The gain or loss arising on translation of non-monetary items measured at fair value is treated in line with the recognition of gain or loss on change in fair value of the item (i.e., translation differences on items whose fair value gain or loss is recognized in other comprehensive income or profit or loss are also recognized in other comprehensive income or profit or loss, respectively).

Foreign exchange difference on foreign currency borrowings, settlement gain/loss and fair value gain/loss on derivative contract relating to borrowings are accounted and disclosed under finance cost. Such exchange difference does not include foreign exchange difference regarded as an adjustment to the borrowings cost and capitalised with cost of assets.

l) Income taxes

Tax expense represents the sum of current tax and deferred tax. Current and deferred tax are recognised in the Statement of Profit and Loss, except when they relate to items that are recognised in other comprehensive income or directly in equity, in which case, the current and deferred tax are also recognised in other comprehensive income or directly in equity respectively.

Current tax is provided at amounts expected to be paid (or recovered) using the tax rates and laws that have been enacted or substantively enacted by the reporting date and includes any adjustment to tax payable in respect of previous years.

Subject to exceptions below, deferred tax is provided, using the balance sheet method, on all deductible temporary differences at the reporting date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes, on carry forward of unused tax credits and unused tax loss:

- deferred income tax is not recognised on the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss; and

- deferred tax assets are recognised only to the extent that it is more likely than not that they will be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the year when the asset is realized or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date. Tax relating to items recognized outside profit or loss is recognised outside profit or loss (either in other comprehensive income or equity).

Deferred tax relating to items recognised outside profit or loss is recognised outside profit or loss (either in other comprehensive income or in equity). Deferred tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity.

The carrying amount of deferred tax assets is reviewed at each reporting date and is adjusted to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the asset to be recovered.

Deferred tax assets and liabilities are offset when they relate to income taxes levied by the same taxation authority and the Company intends to settle its current tax assets and liabilities on a net basis.

m) Segment reporting

An operating segment is a component of the company that engages in business activities from which it may earn revenues and incur expenses, including revenues and expenses that relate to transactions with any of the company's other components, and for which discrete financial information is available. All operating segments' operating results are regularly reviewed by the Company's chief operating decision maker to make decisions about resources to be allocated to the segments and assess their performance. Based on the financial information reviewed by the chief operating decision maker in deciding how to allocate the resources and in assessing the performance of the Company, the Company has determined that it has a single operating and reporting segment, i.e., sale of solar power. The Company's principal operations are located in India. Accordingly, the Company earns its entire revenue from India. All of the Company's non-current assets are located in India."



n) Earnings per share

Basic earnings per share are calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period. Partly paid equity shares are treated as a fraction of an equity share to the extent that they are entitled to participate in dividends relative to a fully paid equity share during the reporting period. The weighted average number of equity shares outstanding during the period is adjusted for events such as bonus issue, bonus element in a rights issue, share split and reverse share split (consolidation of shares) that have changed the number of equity shares outstanding, without a corresponding change in resources.

For the purpose of calculating diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

o) Provisions, contingencies and commitments

General

Provisions are recognized when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. When the Company expects some or all of a provision to be reimbursed, the reimbursement is recognized as a separate asset but only when the reimbursement is virtually certain. The expense relating to any provision is presented in the Statement of Profit and Loss net of any reimbursement.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognized as a finance cost.

Provisions are reviewed at the end of each reporting period and adjusted to reflect the current best estimate. If it is no longer probable that an outflow of resources would be required to settle the obligation, the provision is reversed.

Contingent assets / liabilities

Contingent assets are not recognised. However, when realisation of income is virtually certain, then the related asset is no longer a contingent asset, and is recognised as an asset.

A disclosure for contingent liabilities is made where there is-

- a possible obligation that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity; or
- a present obligation that arises from past events but is not recognized because:

- it is not probable that an outflow of resources embodying economic benefit will be required to settle the obligation; or
- the amount of the obligation cannot be measured with sufficient reliability.

A contingent asset is a possible asset that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity.

Commitments include the amount of purchase order (net of advances) issued to parties for completion of assets.

Provisions, contingent liabilities, contingent assets and commitments are reviewed at each reporting period.

Provisions for onerous contracts are recognized when the expected benefit to be derived by the Company from a contract are lower than the unavoidable costs of meeting the future obligations under the contract.

p) Impairment of non-financial assets

Cash generating units as defined in Ind AS 36 on impairment of assets are identified at the special purpose interim balance sheet date. At the date of Special Purpose Interim Balance Sheet, if there are indications of impairment and the carrying amount of the cash generating unit exceeds its recoverable amount (i.e. the higher of the fair value less costs of disposal and value in use), an impairment loss is recognized. The carrying amount is reduced to the recoverable amount and the reduction is recognized as an impairment loss in the Statement of Profit and Loss. The impairment loss recognized in the prior accounting period is reversed to the extent of increase in the estimate of recoverable amount. Post impairment, depreciation is provided on the revised carrying value of the impaired asset over its remaining useful life.



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q) Fair Value Measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability
- In the absence of a principal market, in the most advantageous market for the asset or liability

The principal or the most advantageous market must be accessible by the Company.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Company uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximizing the use of relevant observable inputs and minimizing the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorized within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1 - Quoted (unadjusted) market prices in active markets for identical assets or liabilities
- Level 2 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable
- Level 3 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

For assets and liabilities that are recognized in the financial statements on a recurring basis, the Company determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

For the purpose of fair value disclosures, the Company has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy as explained above.

This note summarises accounting policy for fair value. Other fair value related disclosures are given in the relevant notes.

r) Inventories

Inventories comprises stores and spare parts and is carried at lower of cost and net realisable value. Cost includes cost of purchase and other costs incurred in bringing the inventories to their present location and condition. Net realisable value represents the estimated selling price in the ordinary course of business less costs necessary to make the sale.

s) Cash and cash equivalents

Cash consists of balances with banks which are unrestricted for withdrawal and usage. The Company considers all highly liquid financial instruments, which are readily convertible into known amounts of cash that are subject to an insignificant risk of change in value and having original maturities of three months or less from the date of purchase, to be cash equivalents.

Short-term bank deposits are made for varying periods depending on the immediate cash requirements of the Company. Cash and cash equivalents include bank deposits having original maturity period of less than three months. Bank deposits with original maturity period of more than three months but less than 12 months are presented as 'Other bank balances'. Bank deposits with original maturity of more than twelve months are presented as 'Other financial assets'.

t) Events occurring after the balance sheet date

Impact of events occurring after the special purpose interim balance sheet date that provide additional information materially effecting the determination of the amounts relating to conditions existing at the special purpose interim balance sheet date are adjusted to respective assets and liabilities.



u) Retirement and other employee benefits

(i) Short-term obligations Liabilities for wages and salaries, including nonmonetary benefits that are expected to be settled wholly within 12 months after the end of the period in which the employees render the related service are recognised in respect of employees' services up to the end of the reporting period and are measured at the amounts expected to be paid when the liabilities are settled.

(ii) Other long-term employee benefit obligations The liabilities for earned leave that are not expected to be settled wholly within 12 months are measured as the present value of expected future payments to be made in respect of services provided by employees up to the end of the reporting period using the projected unit credit method. The benefits are discounted using the discount rates for Government Securities (G-Sec) at the end of the reporting period that have terms approximating to the terms of the related obligation. Remeasurement as a result of experience adjustments and changes in actuarial assumptions are recognised in the Statement of Profit and Loss.

Defined contribution plan

Eligible employees of the Company receive benefits from the Provident Fund, administered by the Government of India, which is a defined contribution plan. Both the employees and the Company make monthly contributions to the Provident Fund equal to a specified percentage of the eligible employees' salary. The Company has no further funding obligation under the Provident Fund, beyond the contributions elected or required to be made thereunder. Contributions to the Provident Fund by the Company are charged to expense in the period in which services are rendered by the covered employees.

Defined benefit plan

Employees are entitled to benefits under the Payment of Gratuity Act, 1972 ('the Gratuity Act') a defined benefit post-employment plan covering eligible employees of the Company. This plan provides for a lump-sum payment to eligible employees at retirement, death, and incapacitation or on termination of employment, of an amount based on the respective employee's salary and tenure of employment.

For defined benefit retirement plan, the cost of providing benefits is determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting period. Remeasurement, comprising actuarial gains and losses, is reflected immediately in the balance sheet with a charge or credit recognised in other comprehensive income in the period in which they occur. Past service cost is recognised in the Statement of Profit and Loss in the period of a plan amendment. Net interest is calculated by applying the discount rate at the beginning of the period to the net defined benefit liability or asset.

Defined benefit costs are categorised as follows: service cost (including current service cost and past service cost, as well as gains and losses on curtailments and settlements); net interest expense or income; and remeasurement. The Company presents service cost and net interest expense or income in Special Purpose Interim Statement of Profit and Loss in 'Employee benefits expense'.

v) Recent Indian Accounting Standards (Ind AS)

Ministry of Corporate Affairs ("MCA") notifies new standard or amendments to the existing standards under Companies (Indian Accounting standards) Rules as issued from time to time. On March 23, 2022, MCA amended the Companies (Indian Accounting Standards) Amendment Rules, 2022, applicable from April 1, 2022, as below:

Ind AS 16 – Proceeds before intended use

The amendments mainly prohibit an entity from deducting from the cost of property, plant and equipment amounts received from selling items produced while the company is preparing the asset for its intended use. Instead, an entity will recognise such sales proceeds and related cost in profit or loss.

The Company does not expect the amendments to have any impact in its recognition of its property, plant and equipment in its financial statements.

Ind AS 37 – Onerous Contracts - Costs of Fulfilling a Contract

The amendments specify that that the 'cost of fulfilling' a contract comprises the 'costs that relate directly to the contract'. Costs that relate directly to a contract can either be incremental costs of fulfilling that contract (examples would be direct labour, materials) or an allocation of other costs that relate directly to fulfilling contracts. The amendment is essentially a clarification and the Company does not expect the amendment to have any significant impact in its financial statements.

Ind AS 109 – Annual Improvements to Ind AS (2021)

The amendment clarifies which fees an entity includes when it applies the '10 percent' test of Ind AS 109 in assessing whether to derecognise a financial liability. The Company does not expect the amendment to have any significant impact in its financial statements.

Ind AS 116 – Annual Improvements to Ind AS (2021)

The amendments remove the illustration of the reimbursement of leasehold improvements by the lessor in order to resolve any potential confusion regarding the treatment of lease incentives that might arise because of how lease incentives were described in that illustration. The Company does not expect the amendment to have any significant impact in its financial statements.



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3. Property, plant and equipment

	Freehold land	Building & improvements	Plant & machinery	Total
Gross block				
As at April 1, 2020	1.64	-	-	1.64
Additions during the year	0.28	62.78	3,666.83	3,729.89
As at March 31, 2021	1.92	62.78	3,666.83	3,731.53
Additions during the year	-	-	0.29	0.29
As at March 31, 2022	1.92	62.78	3,667.12	3,731.82
Accumulated depreciation				
As at April 1, 2020	-	-	-	-
Depreciation for the year	-	0.93	54.59	55.52
As at March 31, 2021	-	0.93	54.59	55.52
Depreciation expense	-	2.39	139.34	141.73
As at March 31, 2022	-	3.32	193.93	197.25
Net Block				
As at March 31, 2022	1.92	59.46	3,473.19	3,534.57
As at March 31, 2021	1.92	61.85	3,612.24	3,676.01

(i) Assets charged against borrowings - Property, plant and equipment (except Freehold land and Building & improvements) of the Company are subject to a first charge to secure the company's borrowings, refer note 13(a).

Impairment of Property, plant and equipment :

The Company periodically evaluates whether events have occurred that would render the property, plant and equipment's carrying value not recoverable. If such circumstances arise, the Company estimates the value in use by discounting the expected future operating cash flows to determine impairment effect. During the current year, no such events have occurred that would render management to evaluate impairment, however the Company has conducted impairment evaluation on value of property, plant and equipment and estimated that there is no impairment during the period ending March 31, 2022. The recoverable amount of cash generating unit is determined by the Company's management, based on a value in use calculation which uses cash flow projections and discount rate of 12.5% per annum. The recoverable amount has been calculated as per provisions of Ind AS 36. Cash flow projections are based on the future saleable energy, tariff rate, expected operation and maintenance cost, transmission cost and capital expenditure.

4. Carrying value of right of use assets

	Land	Leasehold property	Total
Gross Carrying amount			
Balance as at March 31, 2021	215.31	333.16	548.47
Addition during the year	-	-	-
Disposals/ Adjustments	-	-	-
Balance as at March 31, 2022	215.31	333.16	548.47
Accumulated Depreciation			
Balance as at March 31, 2021	8.61	13.33	21.94
Depreciation expense	8.61	13.33	21.94
Disposals/ Adjustments	-	-	-
Balance as at March 31, 2022	17.22	26.66	43.88
Net Balance as at March 31, 2022			
Net Balance as at March 31, 2021	198.09	306.50	504.59
	206.70	319.83	526.53



Non-current financial assets

5(a). Other financial assets

Particulars	As at March 31, 2022	As at March 31, 2021
Unsecured, considered good		
Term deposits with original maturity of more than 12 months*	245.58	-
Security deposits	106.16	99.91
Total	351.74	99.91

*Term deposit are under lien for the purpose of Debt Service Reserve Account DSRA as per requirement of lenders.
Refer note 13(a) for assets pledged as securities

6. Deferred tax liabilities (net)

The major components of income tax expense for the year ended March 31, 2022 and March 31, 2021 are:

(a) Profit or loss section

Current tax:

Current tax on profits for the year

Total current tax expense

Deferred tax charge (credit):

Relating to origination and reversal of temporary differences

Total deferred tax

Income tax expense (income) reported in the statement of profit or loss

Other comprehensive income section

Deferred tax :

Re-measurement gains on defined benefit plans*

Income tax related to other comprehensive income

*Expressed in value - Deferred tax on re-measurement gains on defined benefit plans INR -1054

(b) Reconciliation of tax expense and the accounting profit multiplied by India's domestic tax rate for March 31, 2022 and March 31, 2021.

Accounting profit / (loss) before income tax

At India's statutory income tax rate of 17.16% (March 31, 2021: 17.16%)

Tax effect of amounts which are not deductible (taxable) in calculating taxable income:

Effect of expenses that are not deductible in determining taxable profit

Effect of tax on last year calculation

Total adjustments

Tax expense/(income) recognised in the Statement of Profit or Loss

(c) Deferred tax asset/ (liability)

The balance comprises temporary differences attributable to:

Particulars	As at April 1, 2021	Charge/ (credit) to Statement of Profit and Loss	Charge/(credit) to other comprehensive income	As at March 31, 2022
Property, plant and equipment and intangible assets	(116.86)	171.72	-	(288.58)
Provision for employee benefits**	0.03	0.02	-	0.01
Unabsorbed loss carry forward	121.60	(164.65)	-	286.25
Provision for expenses	0.01	-	-	0.01
Others	(1.22)	(8.23)	-	7.01
Net deferred tax asset/(liability)	3.56	(1.14)	-	4.70

**Expressed in value - Other comprehensive income INR -1054

Particulars	As at April 1, 2020	Charge/ (credit) to Statement of Profit and Loss	Charge/ (credit) to other comprehensive income	As at March 31, 2021
Property, plant and equipment and intangible assets	-	116.86	-	(116.86)
Provision for employee benefits	-	(0.03)	-	0.03
Unabsorbed loss carry forward	0.02	(121.58)	-	121.60
Provision for project expenses	-	(0.01)	-	0.01
Others	0.07	1.29	-	(1.22)
Net deferred tax asset/(liability)	0.09	(3.47)	-	3.56

The Company offsets tax assets and liabilities if and only if it has a legally enforceable right to set off current tax assets and current tax liabilities and the deferred tax assets and deferred tax liabilities relate to income taxes levied by the same tax authority.

7. Non-current tax assets (net)



Particulars	As at March 31, 2022	As at March 31, 2021
Tax deduction/collection of source	1.21	0.67
Total	1.21	0.67

Refer note 13(a) for assets pledged as securities

8. Inventories

Particulars	As at	
	March 31, 2022	March 31, 2021
Stores and spares	0.71	0.22
Total	0.71	0.22

9 Current financial assets

9(a) Trade receivables

Particulars	As at	As at
	March 31, 2022	March 31, 2021
Trade receivables		
Considered good - Unsecured	87.18	103.56
Total receivables	87.18	103.56
Refer note 13(a) for assets pledged as securities		

No trade or other receivable are due from directors or other officers of the company either severally or jointly with any other person. Nor any trade or other receivable are due from firms or private companies respectively in which any director is a partner, a director or a member. Trade receivables are non-interest bearing and are generally on terms of 30 to 90 days from the date of invoice.

Trade receivables ageing schedule as at March 31, 2022

Particulars	Outstanding for following periods from due date of payment				
	Less than 6 months	6 months -1 year	1-2 years	More than 3 years	Total
(i) Undisputed Trade receivables – considered good*	79.25	3.81	4.12	-	87.18
(ii) Undisputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-
(iii) Undisputed Trade Receivables – credit impaired	-	-	-	-	-
(iv) Disputed Trade Receivables–considered good	-	-	-	-	-
(v) Disputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-
(vi) Disputed Trade Receivables – credit impaired	-	-	-	-	-

Trade receivables ageing schedule as at March 31, 2021

Particulars	Outstanding for following periods from due date of payment				
	Less than 6 months	6 months -1 year	1-2 years	More than 3 years	Total
(i) Undisputed Trade receivables – considered good*	103.56	-	-	-	103.56
(ii) Undisputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-
(iii) Undisputed Trade Receivables – credit impaired	-	-	-	-	-
(iv) Disputed Trade Receivables–considered good	-	-	-	-	-
(v) Disputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-
(vi) Disputed Trade Receivables – credit impaired	-	-	-	-	-

*Unbilled revenue of INR 46.64 (March 31, 2021 INR 54.59) included in trade receivables



9(b). Cash and cash equivalents

Particulars	As at March 31, 2022	As at March 31, 2021
Balances with banks		
in current accounts	30.03	25.64
Total	30.03	25.64

For the purpose of statement of cash flows, cash and cash equivalents comprise the following:

Particulars	As at March 31, 2022	As at March 31, 2021
Balances with banks		
in current accounts	30.03	25.64
Total cash and cash equivalents	30.03	25.64

9(c) Other bank balances

Particulars	As at March 31, 2022	As at March 31, 2021
Term deposits with original maturity of more than 3 months but less than 12 months*	-	78.92
Total	-	78.92

*Term deposit are under lien for the purpose of Debt Service Reserve Account DSRA as per requirement of lenders.

Refer note 13(a) for assets pledged as securities

9(d) Other financial assets

Particulars	As at March 31, 2022	As at March 31, 2021
Unsecured, considered good		
Security deposit	2.07	1.80
Interest accrued on fixed deposits	-	0.22
Total	2.07	2.02

Refer note 13(a) for assets pledged as securities

10. Other current assets

Particulars	As at March 31, 2022	As at March 31, 2021
Unsecured, considered good		
Advances to suppliers	0.42	1.01
Prepaid expenses	0.12	0.03
Total	0.54	1.04

Refer note 13(a) for assets pledged as securities

11. Equity share capital

Particulars	As at March 31, 2022	As at March 31, 2021
Authorised share capital		
Equity shares of INR 10 each	1,310.00	1,310.00
Issued, subscribed and fully paid-up capital		
Equity shares of INR 10 each	1,309.14	1,309.14
Total	1,309.14	1,309.14

Refer note 13(a) for share pledged as securities

(a) Reconciliation of shares outstanding at the beginning and at the end of the year (expressed in absolute numbers)

Particulars	As at March 31, 2022	As at March 31, 2021
Equity Shares		
At the commencement of the year	13,09,14,077	11,05,70,027
Movements during the year	-	2,03,44,050
At the end of the year	13,09,14,077	13,09,14,077

(b) Terms/rights attached to equity shares:

The Company has single class of equity shares having a par value of INR 10 per share. Each holder of equity shares is entitled to one vote per share. In the event of liquidation of the company, the holder of the equity shares will be entitled to receive remaining assets of the company, after distribution of preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.



(c) Shares held by holding company

Shares held by its holding company are as below

Particulars	As at March 31, 2022	As at March 31, 2021
Avaada Energy Private Limited *	9,68,75,962	9,68,75,962

(d) Particulars of shareholding more than 5% equity shares

Particulars	As at March 31, 2022		As at March 31, 2021	
	Number of Shares	% holding in the class	Number of Shares	% holding in the class
Equity shares of INR 10 each fully paid-up and held by:				
Avaada Energy Private Limited*	9,68,75,962	74.00%	9,68,75,962	74.00%
Bharat Forge Limited	1,42,45,000	10.88%	1,42,45,000	10.88%
Sudarshan Chemical Industries Limited	66,92,000	5.11%	66,92,000	5.11%
Praxair India Private Limited	70,00,615	5.35%	70,00,615	5.35%

(e) Particulars of shareholding of promoters

Promoter name	As at March 31, 2022		As at March 31, 2021	
	Number of Shares	% holding in the class	Number of Shares	% holding in the class
Equity shares of INR 10 each fully paid-up and held by:				
Avaada Energy Private Limited*	9,68,75,962	74.00%	9,68,75,962	74.00%

*One equity share held by Mrs. Sindoor Mittal jointly with Avaada Energy Private Limited

12. Other equity

Particulars	As at March 31, 2022	As at March 31, 2021
Retained earnings		
Opening balance	(27.63)	(10.41)
Net loss for the year	(13.53)	(17.22)
Items of other comprehensive income recognised directly in retained earnings		
Remeasurements of post-employment benefit obligation, net of tax	0.01	-
Closing balance (A)	(41.15)	(27.63)
Equity component on interest free loan from related party		
Opening balance	83.48	83.48
Movement during the year	-	-
Closing balance (B)	83.48	83.48
Total (A+B)	42.33	55.85

Under the guidelines of Sec 71(4) of the Companies Act read with Rule 18(7) of the Companies (Share Capital and Debentures) Rules, 2014, the Company require to maintain the Debenture Redemption Reserve Account lower of:

- (i) 15% of the amount of its NCD maturing during the year ending March 31, 2023, and 10% of the amount of remaining outstanding NCD issued, or
- (ii) accumulated amount of retained earnings available at the end of the financial year.

The company has no accumulated profit at the end of March 31, 2022, accordingly Debenture Redemption Reserve has not been created.

13. Non-current financial liabilities

13(a). Long term borrowings

Particulars	As at March 31, 2022	As at March 31, 2021
Carried at amortised cost		
Secured		
Non-convertible debentures	2,680.84	
Term loan from banks (refer note 13(a)(ii) &(iii))	-	829.18
Term loan from Financial Institutions (refer note 13(a)(iv) &(v))	-	828.10
Supplier's credit from banks (refer note 13(a)(vi))	-	848.91
Unsecured		
Loan from related parties (refer note 29 & 13(a)(vii))	82.50	74.61
Less: Current maturities of long term borrowings (refer note 16(c))	2,763.34	2,580.80
Total	108.00	126.39
	2,655.34	2,454.41



Summary of borrowings arrangement**(i) Non-Convertible Debenture INR 2680.84 (March 31, 2021: Nil)**

On March 2, 2022, the Company has issued 2,700 secured, redeemable, rated, listed non-convertible debentures "NCD" having a face value of INR 1,00,000 each at a fixed coupon rate of 6.75% per annum payable quarterly (effective rate being 7.04% p.a.), at par aggregating to INR 2,700 million on private placement basis. These NCDs will be due for maturity on February 28, 2025.

These NCDs are secured by:

- First ranking charge on immovable properties of the Company, including project land, both present and future comprising of moveable fixed assets, current assets, all receivables, bank accounts, and all reserves maintained by the Company in relation to the Debentures.
- first ranking security (by way of assignment/charge) over all the rights, title, interest, benefits, claims, and demands under project documents,
- exclusive pledge over up to 99.99% of the total issued and paid-up share capital of the Company and 100% of the compulsory convertible debentures approved by its shareholders,
- Unconditional and irrevocable corporate guarantee from Avaada Solarise Energy Private Limited, Fermi Solarfarms Private Limited, Clean Sustainable Energy Private Limited (on a joint and several basis) in favour of the Debenture Trustee, in accordance with the terms of the Deed of Guarantee.

As per Debenture trust deed, NCD are also secured by first ranking charge on immovable properties of the Company, including project land, however as at March 31, 2022, the Company is in process of executing necessary documentations and fillings in this regard.

(ii) Term loan of INR Nil (March 31, 2021: 479.12) from HDFC Bank Limited net of processing charges

The loan has been fully repaid on March 02, 2022 from proceeds of Non-Convertible Debentures. Indian rupee long-term loan from a bank carries an annual interest rate of one year MCLR (current effective rate being 9.30%-10.15% p.a.) payable at the end of every month. The principle amount is repayable in 49 quarterly installments commencing from March 2021. The loan was secured by the first charge on entire immovable assets of the project, present, and future; tangible movable assets of the project including movable plant and machinery, machinery spares, tools and accessories, furniture, fixtures, vehicles, and all other movable assets of the project, present and futures; intangible assets, current assets and receivables of the project (both present and future), the first charge on an escrow account, debt service reserve account, and other reserves and any other bank accounts. Pledge of 74% of equity shares & CCDs in the Company, held by Avaada Energy Private Limited. The Company has complied with all loan covenants agreed.

(iii) Term loan of INR Nil (March 31, 2021: 350.06) from Axis Bank Limited net of processing charges

The loan has been fully repaid on March 02, 2022 from proceeds of Non-Convertible Debentures. Indian rupee long term loan from Axis Bank carries an annual interest rate of one year MCLR (current effective rate being 9.30%-10.15% p.a.) payable at the end of every month. The principal amount is repayable in 49 structured quarterly installments commencing from March 2021. The loan was secured by the first charge on entire immovable assets of the project, present, and future; tangible movable assets of the project including movable plant and machinery, machinery spares, tools and accessories, furniture, fixtures, vehicle, and all other movable assets of the project, present and futures; intangible assets, current assets and receivables of the project (both present and future), the first charge on an escrow account, debt service reserve account, and other reserves and any other bank accounts. Pledge of 74% of equity shares & CCDs in the Company, held by Avaada Energy Private Limited. The Company has complied with all loan covenants agreed.

(iv) Term loan of INR Nil (March 31, 2021: 518.00) from IREDA net of processing charges

The loan has been fully repaid on March 02, 2022 from proceeds of Non-Convertible Debentures. Indian rupee long-term loan from IREDA carries an annual interest rate of one year MCLR (current effective rate being 9.70%-10.15% p.a.) payable at the end of every month. The principal amount is repayable in 49 structured quarterly installments commencing from March 2021. The loan was secured by the first charge on entire immovable assets of the project, present, and future; tangible movable assets of the project including movable plant and machinery, machinery spares, tools and accessories, furniture, fixtures, vehicles, and all other movable assets of the project, present and futures; intangible assets, current assets and receivables of the project (both present and future), the first charge on the escrow account, debt service reserve account, and other reserves and any other bank accounts. Pledge of 74% of equity shares & CCDs in the Company, held by Avaada Energy Private Limited. The Company has complied with all loan covenants agreed.

(v) Term loan of INR 310.10 (March 31, 2021: 310.10) from ABFL net of processing charges

The loan has been fully repaid on March 02, 2022 from proceeds of Non-Convertible Debentures. Indian rupee long-term loan from ABFL carries an annual interest rate of one year MCLR (current effective rate being 9.65%-10.15% p.a.) payable at the end of every month. The principal amount is repayable in 49 structured quarterly installments commencing from March 2021. The loan is secured by the first charge on entire immovable assets of the project, present, and future; tangible movable assets of the project including movable plant and machinery, machinery spares, tools and accessories, furniture, fixtures, vehicles, and all other movable assets of the project, present and futures; intangible assets, current assets and receivables of the project (both present and future), the first charge on the escrow account, debt service reserve account, and other reserves and any other bank accounts. Pledge of 74% of equity shares & CCDs in the Company, held by Avaada Energy Private Limited. The Company has complied with all loan covenants agreed upon.

(vi) Supplier's credit from HDFC Bank limited amounting to INR Nil (March 31, 2021: INR 848.91)

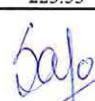
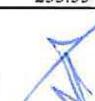
Supplier's credit from the bank carried an interest rate of 1.06% to 1.57% payable within 365 days. The loan is secured by the first charge on entire immovable assets of the project, present, and future; tangible movable assets of the project including movable plant and machinery, machinery spares, tools and accessories, furniture, fixtures, vehicles, and all other movable assets of the project, present and futures; intangible assets, current assets and receivables of the project (both present and future), the first charge on the escrow account, debt service reserve account, and other reserves and any other bank accounts. Pledge of 74% of equity shares & CCDs in the Company, held by Avaada Energy Private Limited. The Company has complied with all loan covenants agreed upon.

(vii) Loan from Avaada Energy Private Limited amounting to INR 82.5 (March 31, 2021: INR 74.61)

The loan is interest-free and is repayable after approval and compliances of bank and financial institutions conditions for repayment, however for accounting calculation of amortisation, period of loan considered eight years.

13(b) Lease liability

Particulars	As at March 31, 2022	As at March 31, 2021
Carried at amortised cost		
Lease Liability	233.55	223.55
Total	233.55	223.55



14. Long term provisions

Particulars	As at March 31, 2022	As at March 31, 2021
Provision for employee benefits		
Gratuity (refer note 27)	0.04	0.08
Leave encashment (refer note 27)	0.03	0.08
Total	0.07	0.16

15. Current financial liabilities

15(a) Short term borrowings

Particulars	As at March 31, 2022	As at March 31, 2021
Carried at amortised cost		
Unsecured		
Current maturities of long-term borrowings	108.00	126.39
Loans repayable on demand to related parties (refer note 29)	116.53	265.96
Total	224.53	392.35

Terms and conditions:

(a) Loan from related parties

Interest free loan from Avaada Energy Private Limited amounting to INR 113.95 (March 31, 2021 : INR 265.73).

Interest free loan from Avaada Clean Project Private Limited amounting to INR 2.39 (March 31, 2021 : INR 0.23).

Interest free loan from Avaada Venture Project Private Limited amounting to INR 0.19 (March 31, 2021 : INR Nil).

The borrowing is in the nature of revolving credit facility as and when requested by the Company. It is interest-free and does not have a fixed tenure. The loan is repayable on demand. As at March 31, 2022, considering the size of the loan amount, the management has concluded that the related interest expense is immaterial and has not recognised any deemed equity.

15(b) Trade payables

Particulars	As at March 31, 2022	As at March 31, 2021
Carried at amortised cost		
Total outstanding dues of micro and small enterprises*	-	-
Total outstanding dues to other parties other than micro and small enterprises	21.13	22.60
Total	21.13	22.60

*Based on intimation received by the Company from its suppliers regarding their status under the Micro, Small and Medium Enterprises Development Act, 2006, there are no outstanding dues to micro and small enterprises. There are no interests due or outstanding on the same. Dues to Micro and Small Enterprises have been determined to the extent such parties have been identified on the basis of information collected by management

Trade payable ageing schedule as at March 31, 2022:

Particulars	Outstanding for following periods from due date of payment				
	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
(i) MSME	-	-			-
(ii) Others	21.03	0.10			21.13
(iii) Disputed dues – MSME	-	-			-
(iv) Disputed dues - Others	-	-			-

Trade payable ageing schedule as at March 31, 2021:

Particulars	Outstanding for following periods from due date of payment				
	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
(i) MSME	-	-			-
(ii) Others	22.60	-			22.60
(iii) Disputed dues – MSME	-	-			-
(iv) Disputed dues - Others	-	-			-




15(c) Lease liability

Particulars	As at March 31, 2022	As at March 31, 2021
Carried at amortised cost		
Lease liability	9.65	8.16
Total	9.65	8.16

Reconciliation of liabilities arising from financing activities pursuant to IND AS 7 - Cash Flows

The table below details change in the Company's liabilities arising from financing activities, including both cash and non cash changes. Liabilities arising from financing activities are those for which cash flows where, or future cash flows will be, classified in the Company's statement of cash flows as cash flows from financing activities.

Movement for the year ended March 31, 2022

Particulars	Opening balance as at April 1, 2021	Non-cash changes	Financing cash flows	Closing balance as at March 31, 2022
Lease liabilities	231.71	23.03	11.54	243.20

Movement for the year ended March 31, 2021

Particulars	Opening balance as at April 1, 2020	Non-cash changes	Financing cash flows	Closing balance as at March 31, 2021
Lease liabilities	-	237.23	5.52	231.71

15(d) Other financial liabilities

Particulars	As at March 31, 2022	As at March 31, 2021
Carried at amortised cost		
Derivative liabilities	-	35.66
Payables to employee	0.01	0.02
Interest accrued but not due on loan from banks	-	9.53
Lease rent payable to related parties	19.48	5.53
Total	19.49	50.74

16. Other current liabilities

Particulars	As at March 31, 2022	As at March 31, 2021
Statutory dues	2.11	1.12
Total	2.11	1.12

17. Short term provisions

Particulars	As at March 31, 2022	As at March 31, 2021
Provision for employee benefits		
Gratuity (refer note 27)*	-	-
Leave encashment (refer note 27)**	-	-
Total	-	-

*Expressed in value - Gratuity INR 853 (March 31, 2021 INR 1,108)

**Expressed in value - Leave encashment INR 745 (March 31, 2021 INR 1,641)

18. Revenue from operations

Particulars	For the year ended March 31, 2022	For the year ended March 31, 2021
Electricity revenue		
Sale of electricity	505.84	185.80
Contract revenue		
Sale of material to related parties	-	1.01
Total	505.84	186.81

19. Other income

Particulars	For the year ended March 31, 2022	For the year ended March 31, 2021
Profit on sale of investments	0.17	-
Interest income on -		
Term deposits	2.91	0.54
Security deposits	6.25	5.88
Miscellaneous income	3.91	-
Total	13.24	6.42



20. Employee benefit expense

Particulars	For the year ended March 31, 2022	For the year ended March 31, 2021
Salary, wages and bonus	2.52	0.80
Contribution to provident fund and other funds	0.10	0.04
Gratuity expense (Refer note 27)	0.02	0.08
Leave encashment expense (Refer note 27)	0.04	0.08
Staff welfare	0.19	0.05
Total	2.87	1.05

21. Finance costs

Particulars	For the year ended March 31, 2022	For the year ended March 31, 2021
Interest costs on account of		
Loan from banks	194.39	75.37
Loans from related parties (refer note 29)	7.89	7.13
Non Convertible Debenture	14.99	-
Lease liability (Refer note 13 (b))	23.03	21.92
Delayed payment of statutory dues	0.01	-
Exchange differences to the extent considered as borrowing cost	11.56	17.29
Other borrowing costs		
Bank Charges & BG Charges	1.19	0.72
Processing Fees	52.19	1.69
Other borrowing cost	18.12	0.35
Total	323.37	124.47

22. Depreciation and amortisation expenses

Particulars	For the year ended March 31, 2022	For the year ended March 31, 2021
Depreciation on property, plant and equipment	141.73	55.52
Depreciation on right of use	21.94	21.94
Total	163.67	77.46

23. Other expenses

Particulars	For the year ended March 31, 2022	For the year ended March 31, 2021
Rent expense	1.73	0.09
Legal and professional expenses	0.79	0.40
Fees and subscription	0.10	0.13
Electricity expenses	10.72	2.00
Insurance expenses	8.31	2.35
Auditor remuneration*	0.17	0.06
Scheduling & Forecasting	0.12	0.26
Security expenses	6.19	0.33
Plant maintenance expenses	12.65	3.96
Project expenses	1.69	-
Miscellaneous expenses	1.37	0.35
Total	43.84	9.93

*Auditor remuneration include

Particulars	For the year ended March 31, 2022	For the year ended March 31, 2021
Statutory audit fee	0.12	0.06
Others services	0.05	-
Total	0.17	0.06

24. Earnings per share (EPS)

Earnings per equity share:	
Basic	(0.10)
Diluted	(0.10)



Basic earnings per share:

The earnings and weighted average number of equity shares used in the calculation of basic earnings per share are as follows

Particulars	For the year ended March 31, 2022	For the year ended March 31, 2021
Profit/(loss) for the year	(13.53)	(17.22)
Earnings used in the calculation of basic earnings per share from continuing operations	(13.53)	(17.22)
Weighted average number of equity shares for the purposes of basic earnings per share	13,09,14,077	11,80,36,575

Diluted earnings per share:

Particulars	For the year ended March 31, 2022	For the year ended March 31, 2021
Profit/(loss) for the year	(13.52)	(17.22)
Earnings used in the calculation of basic and diluted earnings per share from continuing operations	(13.52)	(17.22)

The weighted average number of equity shares for the purposes of diluted earnings per share reconciles with the weighted average number of equity shares used in the calculation of basic earnings per share as follows:

Weighted average number of equity shares used in the calculation of basic earnings per share	13,09,14,077	11,80,36,575
Weighted average number of equity shares used in the calculation of diluted earnings per share	13,09,14,077	11,80,36,575

There is no potential equity shares that are anti-dilutive and therefore not considered for the weighted average number of equity shares for the purpose of diluted earnings per share.

25. Financial Ratios

Particulars	For the year ended March 31, 2022	For the year ended March 31, 2021	Variance%
Current Ratio (in times) (Current Assets/Current Liabilities)	0.44	0.45	-2.20%
Debt-Equity Ratio (in times) [Total Debt*/ Equity]	2.31	2.26	2.46%
Debt Service Coverage Ratio (in times) [(Profit after Tax excluding exceptional items + Finance Cost+ Depreciation / (Interest payment** + Principal repayment***)]	1.65	0.55	199.37%
Reasons for variance:- The company start generating revenue in the previous year and were not in full-year operation, revenue increase during the year contributed to ratio improvement.			
Return on Equity Ratio (in times) (Profit after tax /shareholder equity)	-0.01	-0.01	-21.43%
Inventory Turnover Ratio*** (Net Sales/Average inventory)	Not applicable	Not applicable	
Trade Receivable Turnover Ratio (in times) (Sale of Products /Average Trade Receivable)	5.30	1.79	195.63%
Reasons for variance:- The company start generating revenue in the previous year and were not in full-year operation, revenue increase during the year contributed to ratio improvement.			
Net capital turnover ratio (Net Sales / Working capital)	-3.23	-0.71	356.38%
Reasons for variance:- Change is due to increase in sales during the year and reduction in short-term borrowing.			
Trade payables turnover ratio (in times) (Net credit purchases / Average Payable)****	Not applicable	Not applicable	
Net Profit Margin (%) [Profit after tax/Revenue from Operations]	-2.67%	-9.22%	6.54%
Return on capital employed (Profit before tax+finance cost)/(Tangible net worth + Total debt* + Deferred tax liabilities)	6.90%	2.34%	4.56%
Return on investment (%) Income generated from investments / Time weighted average investments*****	Not applicable	Not applicable	

*Total debt Includes non-current borrowing and current borrowing.

**Interest payment and repayments represents the future interest payments and repayments of long term debt due within twelve months of the reporting date.

***Not Applicable, as the Company has only inventory of stores and spares parts. There is no inventory of finished goods.

****Not Applicable, as the company payables outstanding are for other expenses, for which no credit period is defined.

*****Not Applicable, as the Company has made short term investments (bank deposits and mutual funds) for utilising the surplus fund.

The above financial ratios measures presented may not be comparable to similarly titled measures reported by other companies.



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25. (b) OTHER STATUTORY INFORMATION

- a) The Company do not have any Benami property, where any proceeding has been initiated or pending against the Company for holding any Benami property.
- b) The Company do not have any transactions with companies struck off.
- c) The Company do not have any charges or satisfaction which is yet to be registered with ROC beyond the statutory period.
- d) The Company have not traded or invested in crypto currency or virtual currency during the financial year.
- e) The Company has not been declared wilful defaulter by any bank or financial institution or government or any government authority.
- f) All the title deeds/ lease deed of immovable properties are held in the name of the Company as at the balance sheet date.
- g) The Company have not advanced or loaned or invested funds to any other person(s) or entity(ies), including foreign entities (Intermediaries) with the understanding that the Intermediary shall:
 - i) directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company (Ultimate Beneficiaries) or;
 - ii) provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.
- h) The Company have not received any fund from any person(s) or entity(ies), including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the Company shall:
 - i) directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries) or;
 - ii) provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.
- i) The Company have not any such transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961).



26. Disclosure of significant accounting judgements, estimates and assumptions

The preparation of the Company's financial statements requires management to make judgements, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures, and the disclosure of contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

Judgements, estimates and assumptions

The judgements and key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below. The Company based its judgements, assumptions and estimates on parameters available when the financial statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market changes or circumstances arising that are beyond the control of the Company. Such changes are reflected in the assumptions when they occur.

Significant judgements, estimates and assumptions are as specified below:-

Provisions and contingent liabilities

The Company estimates the provisions that have present obligations as a result of past events and it is probable that outflow of resources will be required to settle the obligations. These provisions are reviewed at the end of each reporting period and are adjusted to reflect the current best estimates.

The Company uses significant judgements to disclose contingent liabilities. Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle the obligation or a reliable estimate of the amount cannot be made. Contingent assets are neither recognised nor disclosed in the financial statements.

Taxes

Deferred tax assets are recognised for unabsorbed tax losses, unabsorbed depreciation and all deductible temporary differences, to the extent that it is probable that future taxable profit will be available against which they can be utilised. Management judgement is required to determine the amount of deferred tax assets that can be recognised, based upon the likely timing and the level of future taxable profits together with future tax planning strategies.

The Company has reviewed tax losses and unabsorbed depreciation, and determined that it is probable that sufficient future taxable profits will be available against which such tax losses and unabsorbed depreciation can be utilised. Thus, the Company has recognized a corresponding deferred tax asset on the same.

Any changes in these assumptions may have an impact on the measurement of the deferred taxes in future.

Fair value of interest-free long term loans

The fair value of interest-free loans is determined using discounted cash flow method using a market interest rate of a comparable instrument having the same terms. The difference between the fair value and transaction value has been considered as deemed equity contribution from the parent company hence recognised and included in equity.

Fair value of financial instruments

When the fair values of financial assets and financial liabilities recorded in the balance sheet cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques including the present valuation technique. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgement is required in establishing fair values. Judgements include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments.

Useful lives of property, plant and equipment

The Company reviews the useful life of property, plant and equipment at the end of each reporting period. This reassessment may result in change in depreciation expense in future periods.



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27. Gratuity and other post employment benefit plans**(a) Defined benefit plan - gratuity**

The Company has a defined benefit for gratuity. Every employee who has completed five years or more of service gets a gratuity on departure at 15 days salary (last drawn salary) for each completed year of service. The Company provides for the liability in its books of accounts based on the actuarial valuation. The following tables summarize the components of net benefit expense recognized in the statement of profit and loss and the funded status and amounts recognized in the balance sheet for the respective plans.

The principal assumptions used in determining gratuity benefit obligations for the Company's plan are shown below:

	March 31, 2022	March 31, 2021
Discount rate	7.40%	6.88%
Salary increment rate	7.00%	7.00%
Retirement age	60 years	60 years
Retirement age VP and above	60 years	60 years
Mortality table	Indian Assured lives Mortality (2012-14)	Indian Assured lives Mortality (2012-14)

Withdrawal rates: age related and past experience

Age	% Withdrawal	% Withdrawal
	March 31, 2022	March 31, 2021
Upto 30 year	3%	3%
Between 31 and 44 years	2%	2%
Above 44 years	1%	1%

The principal assumptions are the discount rate and salary growth rate. The discount rate is generally based upon the market yield available on the Government

Changes in the present value of the defined benefit obligation are as follows:

	March 31, 2022	March 31, 2021
Opening defined benefit obligation	0.08	-
Current service cost	-	0.03
Past service cost	0.02	0.05
Interest cost	0.01	-
Benefits paid	(0.06)	-
Contribution paid to the Fund	-	-
Actuarial (gain) / loss	-	-
Total Actuarial (Gain)/Loss on Obligation	(0.01)	-
Closing defined benefit obligation	0.04	0.08

Balance sheet

	March 31, 2022	March 31, 2021
Present value of defined benefit obligation	(0.04)	(0.08)
Fair value of plan assets	-	-
Plan asset / (liability)	(0.04)	(0.08)

Expenses recognised in statement of profit and loss

	March 31, 2022	March 31, 2021
Interest cost	0.01	-
Current service cost	-	0.03
Past service cost	0.01	0.05
Net benefit expense	0.02	0.08

Actuarial (gain) / loss

	March 31, 2022	March 31, 2021
Actuarial (gain) / loss	-	-
Due to change in demographic assumptions	(0.01)	-
Due to change in financial assumptions	-	-
Due to change in experience adjustments	-	-
Total	(0.01)	-




A quantitative sensitivity analysis for significant assumption is as shown below:

	as at March 31, 2022			
	Discount rate	Salary growth rate	Discount rate	Salary growth rate
Sensitivity Level	0.50% increase	0.50% decrease	0.50% increase	0.50% decrease
Increase/ (decrease) in defined benefit obligation*	(0.00)	0.00	0.00	(0.00)
*Expressed in value	(3,614.00)	4,106.00	4,102.00	(3,643.00)
as at March 31, 2021				
Sensitivity Level	Discount rate	Salary growth rate	Discount rate	Salary growth rate
Increase/ (decrease) in defined benefit obligation	0.50% increase	0.50% decrease	0.50% increase	0.50% decrease
	(0.01)	0.01	0.01	(0.01)

Sensitivities due to mortality & withdrawals are not material hence impact of change due to these is not calculated. Sensitivities as to rate of increase of pensions

The following payments are expected contributions to the defined benefit plan in future years:

	March 31, 2022	March 31, 2021
Within one year*	0.00	0.00
1-5 years	0.01	0.02
More than 5 years	-	-

The average duration of the defined benefit plan obligation at the end of the reporting year is 2.34 year (March 31, 2022, 2.54)

*Expressed in value-Within one year INR 1325 (March 31, 2021 INR 2688)

Description of risk exposures:

Valuations are based on certain assumptions, which are dynamic in nature and vary over time. As such company is exposed to various risks as follows:

- Salary Increases- Actual salary increases will increase the Plan's liability. Increase in salary increase rate assumption in future valuations will also increase the
- Discount Rate : Reduction in discount rate in subsequent valuations can increase the plan's liability.
- Mortality & disability – Actual deaths & disability cases proving lower or higher than assumed in the valuation can impact the liabilities.
- Withdrawals – Actual withdrawals proving higher or lower than assumed withdrawals and change of withdrawal rates at subsequent valuations can impact

(b) Compensated absence : The amount of the provision INR 00.03 Millions (March 31, 2021 INR 00.08 Millions)

The principal assumptions used in determining compensated absences obligations for the Company's plan are shown below:

	March 31, 2022	March 31, 2021
Discount rate	7.40%	6.88%
Salary increment rate	7.00%	7.00%
Leave availment rate	0.50%	0.50%
Retirement age	60 years	60 years
Mortality table	Indian Assured lives Mortality (2012-14)	Indian Assured lives Mortality (2012-14)

Withdrawal rates: age related and past experience

Age	% Withdrawal	% Withdrawal
March 31, 2022	March 31, 2021	
Upto 30 year	3%	3%
Between 31 and 44 years	2%	2%
Above 44 years	1%	1%

A quantitative sensitivity analysis for significant assumption is as shown below:

	as at March 31, 2022			
	Discount rate	Salary growth rate	Discount rate	Salary growth rate
Sensitivity Level	0.50% increase	0.50% decrease	0.50% increase	0.50% decrease
Increase/ (decrease) in defined benefit obligation	(0.00)	0.00	0.00	(0.00)
*Expressed in value	(2,818.00)	3,200.00	3,196.00	(2,840.00)
as at March 31, 2021				
Sensitivity Level	Discount rate	Salary growth rate	Discount rate	Salary growth rate
Increase/ (decrease) in defined benefit obligation	0.50% increase	0.50% decrease	0.50% increase	0.50% decrease
	(0.01)	0.01	0.01	(0.01)

(c) Defined contribution plan

During the year, the Company has recognised the following amounts in the Statement of Profit and Loss

Employers' Contribution to Employee's Provident Fund	March 31, 2022	March 31, 2021
	0.06	0.02

	March 31, 2022	March 31, 2021
	0.06	0.02

	March 31, 2022	March 31, 2021
	0.06	0.02

	March 31, 2022	March 31, 2021
	0.06	0.02

	March 31, 2022	March 31, 2021
	0.06	0.02



	March 31, 2022	March 31, 2021
	0.06	0.02

28 Operating Segments

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision maker. The Company is involved in only one business, which is the generation and transmission of solar power. Hence, the Company has only one operating segment. Further, the Company is having a single geographical segment since its operations are wholly based in India. Therefore no disclosure has been made in the financial statements.

29. Related party transactions**(i) Names of related parties and related party relationship****(a) Related parties where control exists**

Ultimate holding company	Avaada Ventures Private Limited
Holding company	Avaada Energy Private Limited
Fellow Subsidiary	Avaada Clean Project Private Limited
	Fermi Solarfarms Private Limited
	Clean Sustainable Energy Private Limited
	Avaada Solarise Private Limited
Key managerial personnel	Swapan Kumar Panda (Director) Sandeep Mahesh (Director) Hemangi Pragnesh Trivedi (Company secretary)

(ii) Transaction with related parties during the year

Particulars	Ultimate holding company		Holding Company & Other	
	For the year ended March 31, 2022	For the year ended March 31, 2021	For the year ended March 31, 2022	For the year ended March 31, 2021
Short term borrowings received	-	-	110.80	230.18
Avaada Energy Private Limited	-	-	110.80	230.18
Avaada Clean Project Private Limited	-	-	-	-
Short term borrowings return	-	-	269.33	432.83
Avaada Energy Private Limited	-	-	265.59	432.83
Avaada Clean Project Private Limited	-	-	3.74	-
Sale of goods to	-	-	-	1.20
Avaada Energy Private Limited	-	-	-	1.20
Amount received for sale of goods from	-	-	-	1.20
Avaada Energy Private Limited	-	-	-	1.20
EPC Material & Services Purchases from	-	1,428.39	-	-
Avaada Venture Private Limited	-	1,428.39	-	-
Amount paid against EPC supply and service	-	1,162.12	-	-
Avaada Venture Private Limited	-	1,162.12	-	-
Interest charged on BTA outstanding to	-	-	-	104.76
Avaada Energy Private Limited	-	-	-	104.76
Amount paid towards Assets purchase under BTA contract	-	-	-	700.73
Avaada Energy Private Limited	-	-	-	700.73
Reimbursement of expenses by	0.19	-	8.91	148.76
Avaada Venture Private Limited	0.19	-	-	-
Avaada Energy Private Limited	-	-	3.01	148.53
Avaada Clean Project Private Limited	-	-	5.90	0.23
Lease rent expenses as per lease agreement with	-	-	13.95	5.53
Avaada Energy Private Limited	-	-	13.95	5.53



(iii) Balances outstanding at the end of the year

Particulars	Ultimate holding company		Holding Company & Other	
	As at March 31, 2022	As at March 31, 2021	As at March 31, 2022	As at March 31, 2021
Long term borrowings	-	-	150.87	150.87
Avaada Energy Private Limited*	-	-	150.87	150.87
Short term borrowings	0.19	-	116.34	265.96
Avaada Venture Private Limited	0.19	-	-	-
Avaada Energy Private Limited	-	-	113.95	265.73
Avaada Clean Project Private Limited	-	-	2.39	0.23
Security deposit given to	-	-	427.60	427.60
Avaada Energy Private Limited	-	-	427.60	427.60
Lease amount payable	-	-	19.48	5.53
Avaada Energy Private Limited	-	-	19.48	5.53
Bank guarantee issued on behalf of the company by	-	136.92	-	-
Avaada Ventures Private Limited	-	136.92	-	-
Corporate guarantee issued on behalf of the company by	-	-	-	1,709.47
Avaada Energy Private Limited	-	-	-	1,709.47

*including equity component of INR 83.48 million (As at March 31, 2021: INR 83.48 million).

All the amounts payable to related parties above are unsecured and will be settled in cash.

(iv) Fermi Solarfarms Private Limited, Clean Sustainable Energy Private Limited and Avaada Solarise Private Limited has given corporate guranatee for an amount INR 1,170 (March 31, 2021: Nil) in favour of Non-Convertible debenture.



30. Fair values

The carrying amounts and fair value of the Company's financial instruments, other than those with carrying amounts that are reasonable approximations of fair values:

	Note	Carrying value	Fair value	Carrying value	Fair value	
		As at March 31, 2022	As at March 31, 2021	As at March 31, 2022	As at March 31, 2021	
Financial assets						
Measured at fair value through profit and loss						
Security deposits	5(a)	106.16	106.16	99.91	99.91	
Term Deposit	5(a)	245.58	245.58	-	-	
Trade receivables	9(a)	87.18	87.18	103.56	103.56	
Cash and cash equivalents	9(b)	30.03	30.03	25.64	25.64	
Other bank balances	9(c)	-	-	78.92	78.92	
Other financial assets	9(d)	2.07	2.07	2.02	2.02	
Financial liabilities						
Measured at amortised cost						
Term loan from banks (including current maturities)	13(a)	-	-	829.18	829.18	
Term loan from Financial Institutions (including current maturities)	13(a)	-	-	828.10	828.10	
Supplier's credit from banks	13(a)	-	-	848.91	848.91	
Debenture	13(b)	2,680.84	2,680.84	-	-	
Loan from related parties	13(a)	199.03	199.03	340.57	340.57	
Lease liability	13(b)&15(c)	243.20	243.20	231.71	231.71	
Trade payables	15(b)	21.13	21.13	22.60	22.60	
Other financial liabilities	15(d)	19.49	19.49	50.74	50.74	



31. Fair value hierarchy

The fair value hierarchy is based on inputs to valuation techniques that are used to measure fair value that are either observable or unobservable and consists of the following three levels:

- Level 1 — Quoted (unadjusted) market prices in active markets for identical assets or liabilities
- Level 2 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable
- Level 3 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

Quantitative disclosures fair value measurement hierarchy for liabilities as at March 31, 2022

	Fair value measurement using			
	Total	Quoted prices in active markets	Significant observable inputs	Significant unobservable inputs
	(Level 1)	(Level 2)	(Level 3)	
Financial liabilities				
- Derivative liabilities				

Quantitative disclosures fair value measurement hierarchy for liabilities as at March 31, 2021

	Fair value measurement using			
	Total	Quoted prices in active markets	Significant observable inputs	Significant unobservable inputs
	(Level 1)	(Level 2)	(Level 3)	
Financial liabilities				
- Derivative liabilities	35.66	35.66	-	-



32. Financial risk management objectives and policies

In its ordinary operations, the Company's activities expose it to the various types of risks, which are associated with the financial instruments and markets in which it operates. The Company has a risk management policy which covers the foreign exchange risks and other risks associated with the financial assets and liabilities such as interest rate risks and credit risks. The risk management policy is approved by the board of directors. The following is the summary of the main risks:

(a) Market risk

Market risk is the risk that changes in market prices, such as foreign exchange rates (currency risk) and interest rates (interest rate risk) will affect the Company's income or value of its holding of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return.

(i) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The capital expenditure of the company is financed by loans, the shareholders' fund and internal proceeds. The interest bearing loans

Interest rate sensitivity

The following table demonstrates the sensitivity to a reasonably possible change in interest rates on loans and borrowings. With all other variables held constant, the Company's profit before tax is affected on account of impact on floating rate borrowings, as follows:

March 31, 2022

	Amount of loan	Increase/(decrease) in %	Effect on profit(loss) before tax
Variable Interest Borrowing	-		
Impact on profit before tax on account of increase in interest cost		1.00%	-
Impact on profit before tax on account of decrease in interest cost		-1.00%	-

March 31, 2021

	Amount of loan	Increase/(decrease) in %	Effect on profit(loss) before tax
Variable Interest Borrowing	2,506.19		
Impact on profit before tax on account of increase in interest cost		1.00%	25.06
Impact on profit before tax on account of decrease in interest cost		-1.00%	(25.06)

(ii) Foreign currency risk

The company is exposed to foreign exchange risk as the Company has taken foreign currency loans/buyers credit. The Company holds derivative financial instruments such as foreign exchange forward and option contracts to mitigate the risk of changes in exchange rates on foreign currency exposures. The exchange rate between the rupee and foreign currencies has changed substantially in recent years and may fluctuate substantially in the future.

(b) Credit risk

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is exposed to credit risk from its operating activities (primarily trade receivables) and from its financing activities, including deposits with banks and financial institutions, foreign exchange transactions and other financial instruments. Credit risk is managed by company's established policy, procedures and control relating to customer credit risk management.

Financial assets that potentially exposed the Company to credit risk are listed below:

Particulars	As at March 31, 2022	As at March 31, 2021
Trade receivables	87.18	103.56
Security deposit	353.81	101.71
Other financial assets	-	0.22
Total	440.99	205.49

(i) Trade Receivables

Customer Credit risk is managed on the basis of Company's established policy, procedures and control relating to customer credit risk management. Outstanding customer receivables are regularly monitored. The company evaluates the concentration of risk with respect to trade receivables as high. Company primarily generates revenue from sale of power to its customers which are high rated entities. The company does not foresee any credit risk attached to receivables from such entities. The company does not hold collateral as security.

(ii) Financial instruments and cash deposits

Credit risk from balances with banks are managed by the Company's management in accordance with the approved policy. Investments of surplus funds are made only with approved counterparties. Counterparty credit limits are reviewed by the management on an annual basis. The limits are set to minimise the concentration of risks and therefore mitigate financial loss through counterparty's potential failure to make payments.



(c) Liquidity risk

Liquidity risks are managed by the Company's management in accordance with Company's policy. The Company's objective is to maintain a balance between continuity of funding and flexibility through the use of bank loans and equity shares. The company attempts to ensure that there is a balance between the timing of outflow and inflow of funds. The Company assessed the concentration of risk with respect to refinancing its debt and concluded it to be low since company has access to a sufficient variety of sources of funding. The Company is not subject to any restrictions on the use of its capital that could significantly impact its operations. In light of these facilities, the Company is not exposed to any significant liquidity

Liquidity and Interest risk tables

The following tables summarises the Company's remaining contractual maturity for its non-derivative financial liabilities with agreed repayment periods. The tables have been drawn up based on the undiscounted cash flows of financial liabilities based on the earliest date on which the Company is required to pay. The tables include both interest and principal cash flows to the extent that interest flows are floating rate, the undiscounted amount is derived from interest rate at the end of the reporting period. The contractual maturity is based on the earliest date on which the Company is required to pay.

The table below provides details regarding the contractual maturities of financial liabilities as at March 31, 2022:

Particulars	Effective interest rate (% p.a.)	Within 1 year	Between 1 and 5 years	More than 5 years	Total	Carrying amount
Variable interest rate						
Term loan from banks/financial institutions*	9.30-10.15	-	-	-	-	-
Supplier's credit	1.06 - 1.57	-	-	-	-	-
Fixed interest rate						
Debenture	7.04	287.52	2,912.48	-	3,200.00	2,680.84
Lease liability		12.29	60.52	825.44	898.24	243.20
Non-Interest bearing						
Long-term loan from related parties		-	-	150.87	150.87	82.50
Borrowings		116.53	-	-	116.53	116.53
Trade payables		21.13	-	-	21.13	21.13
Other financial liabilities		19.49	-	-	19.49	19.49
		456.96	2,973.00	976.30	4,406.26	3,163.69

*Includes principal and interest cash flows.

The table below provides details regarding the contractual maturities of financial liabilities as at March 31, 2021:

Particulars	Effective interest rate (% p.a.)	Within 1 year	Between 1 and 5 years	More than 5 years	Total	Carrying amount
Variable interest rate						
Term loan from banks/financial institutions*	9.30-10.15	297.55	1,154.18	1,081.84	2,533.57	1,657.28
Supplier's credit	1.06 - 1.57	853.06	-	-	853.06	848.91
Fixed interest rate						
Debenture						
Lease liability		11.35	55.75	842.50	909.60	231.71
Non-Interest bearing						
Long-term loan from related parties		-	-	150.87	150.87	74.61
Borrowings		265.96	-	-	265.96	265.96
Trade payables		22.60	-	-	22.60	22.60
Other financial liabilities		50.74	-	-	50.74	50.74
		1,501.26	1,209.93	2,075.21	4,786.39	3,151.81

*Includes principal and interest cash flows.



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The following table summarises the Company's expected maturity for its non-derivative financial assets. The table has been drawn up based on the undiscounted contractual maturities of the financial assets including interest that will be earned on those assets.

The table below provides details regarding the contractual maturities of financial liabilities as at March 31, 2022:

Particulars	Effective interest rate (% p.a.)	Within 1 year	Between 1 and 5 years	More than 5 years	Total	Carrying amount
Variable interest rate						
Bank deposits	3.00 - 5.00	-	245.58	-	245.58	245.58
Non-Interest bearing						
Cash and cash equivalents		30.03	-	-	30.03	30.03
Trade receivables		87.18	-	-	87.18	87.18
Security deposit		2.07	-	427.60	429.67	353.81
	119.28	245.58	427.60		792.46	716.60

The table below provides details regarding the contractual maturities of financial liabilities as at March 31, 2021:

Particulars	Effective interest rate (% p.a.)	Within 1 year	Between 1 and 5 years	More than 5 years	Total	Carrying amount
Variable interest rate						
Bank deposits	3.00 - 5.00	79.14	-	-	79.14	79.14
Non-Interest bearing						
Cash and cash equivalents		25.64	-	-	25.64	25.64
Trade receivables		103.56	-		103.56	103.56
Security deposit		1.80	-	427.60	429.40	101.71
	210.14		427.60		637.74	310.05

33. Capital management

The Company manages its capital to ensure that it will be able to continue as going concern while maximising the return to stakeholders through the optimisation of the debt and equity balance. The Capital structure of the Company consist of net debt (borrowings as detailed in notes below offset by cash and cash equivalents as detailed in note 9 (b)) and total equity of the company.

In order to achieve this overall objective of capital management, amongst other things, the Company aims to ensure that it meets financial covenants attached to the borrowings facilities defining capital structure requirements, where breach in meeting the financial covenants may permit the lender to call the borrowings.

There have been no breach in the financial covenants of any borrowing facilities during the year. There is no change in the objectives, policies or processes for managing capital over previous year.

	As at March 31, 2022	As at March 31, 2021
Long term borrowings (including current maturities of long term borrowing)	2,763.34	2,580.80
Less: Cash and cash equivalents	30.03	25.64
Net debt (A)	2,793.37	2,606.44
 Total equity		
Capital and net debt (B)	1,351.47	1,364.99
 Gearing ratio (A)/(B)	67.39%	65.63%

**(Goyal Mahendra & Associates)*
NOIDA
Chartered Accountants*

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* AVAADA SATARAMH PRIVATE
LIMITED *

34. Commitments and contingencies

a) Leases

The Company does not have any commitment with respect to leases.

b) Capital and other commitments

The Company does not have any long term commitment or non-cancellable contractual commitments.

c) Contingent liabilities

The Company does not have any pending litigations which would impact its financial position.

35. Events after the reporting period

There are no significant reportable events occurring after the reporting period.

36. Approval of financial statements

The financial statements were approved for issue by the Board of Directors on 30/05/2022.

37. There has been no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

38. The Company did not have any long term contracts including derivative contracts for which there were any material foreseeable losses.

39. The Company's business is generation and sale of solar energy. The Company believes that so far, there is no significant impact of COVID-19 pandemic on the financial position and performance of the Company. Further, the Company is not expecting any significant change in estimates as of now as the Company is running its business and operations as usual without any major disruptions.

See accompanying notes forming part of the financial statements

1-39

For Goyal Malhotra & Associates
Chartered Accountants
FRN:008015C

Manoj Goyal
Partner
Membership No. 098958
Date : May 30, 2022
Place: Noida

For and on behalf of Board of Directors

Swapan Kumar Panda Sandeep Mahesh
Director Director
DIN: 08193071 DIN: 08193555
Place: Noida Place: Noida

Hemangi Pragnesh Trivedi
Company Secretary
Place: Noida
Date : May 30, 2022

UDIN - 22098958ANKHVF8833

